**Dominion Resources Services, Inc.** 5000 Dominion Boulevard, Glen Allen, VA 23060 Web Address: www.dom.com

\_ Dominion°

# RETURN RECEIPT REQUESTED

February 6, 2012

Ms. Melinda Woodruff
Department of Environmental Quality
Tidewater Regional Office
5636 Southern Blvd.
Virginia Beach, VA 23462

**RE:** Yorktown Power Station

Application for Reissuance of VPDES Permit No. VA0004103

Dear Ms. Woodruff:

I am pleased to submit one original and a compact diskette of our application for renewal of VPDES Permit No. VA0004103 for the Yorktown Power Station. The enclosed documents include completed application forms, maps, addendum, permit billing information, and public notice authorization.

This application was prepared based on current state requirements and pre-application discussions with the DEQ-Tidewater Regional Office. The above referenced permit expires on August 15, 2012, and consequently, this application for reissuance must be filed by February 17, 2012.

As required by the Clean Water Act 316(b) regulations (40 CFR Part 125, Subpart J) and by Part I.B.10 of the 2007 VPDES permit, we submitted to the DEQ on August 8, 2008 the Impingement Mortality and Entrainment Characterization Study for Yorktown Power Station.

Should you have any questions and/or require additional information, please contact Gina Kelly of my staff in our Glen Allen, Virginia office at 804-273-3174 or via email at Virginia.R.Kelly@dom.com.

Sincerely,

Cathy C. Taylor

Director, Electric Environmental Services

# **Application Package Contents**

**EPA Form 1** 

**EPA Form 2C** 

**EPA Form 2F** 

**VPDES Permit Application Addendum** 

**Public Notice Authorization** 

**Permit Billing Information** 

# **Attachments**

Attachment A Topographic and Other Site Maps

Attachment B Process Line Drawings

Attachment C Potential Discharges Not Covered by Analysis

Attachment D Effluent Sampling Documents

Attachment E Site Drainage Maps

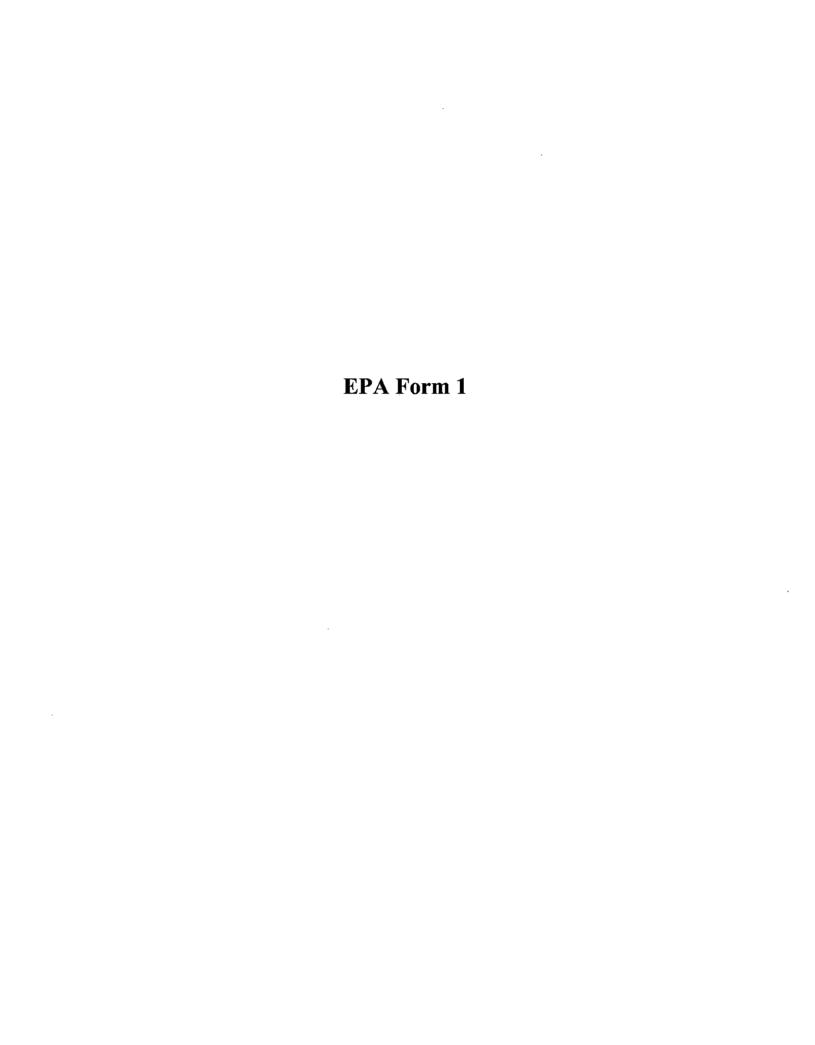
Attachment F Stormwater Pollution Prevention Plan (SWPPP)

Attachment G Additional Clean Water Act Requirements for NPDES Permit Applications

Attachment H Permit Requests

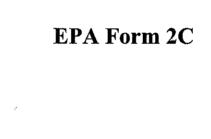
Attachment I Supplemental Information





appropriate Federal permit has already been obtained).	28	29	30	underground sources of drinking water? (FORM 4)	31	32	33
G. Do you or will you inject at this facility any produced water or other fluids which are brought to the surface in connection with conventional oil or natural gas production, inject fluids used for enhanced recovery of oil or natural gas, or inject fluids for storage of liquid hydrocarbons? (FORM 4)		×		H. Do you or will you inject at this facility fluids for sp processes such as mining of sulfur by the Frasch prosolution mining of minerals, in situ combustion of fuel, or recovery of geothermal energy? (FORM 4)	ecial cess, fossil	×	
	34	35	36		37	38	39
<ol> <li>Is this facility a proposed stationary source which is one of the 28 industrial categories listed in the instructions and which will potentially emit 100 tons per year of any air pollutant regulated under the Clean Air Act and may affect or be located in an attainment area? (FORM 5)</li> </ol>	40	X 41	42	J. Is this facility a proposed stationary source whic NOT one of the 28 industrial categories listed in instructions and which will potentially emit 250 too year of any air pollutant regulated under the Clean Ai and may affect or be located in an attainment a	the per Act	X	45
,				(FORM 5)			
III. NAME OF FACILITY  c SKIP Dominion- Yorktown Power S	Stat	 .ion					
15 18 - 29 30					69		
IV. FACILITY CONTACT							
A. NAME & TITLE (last,	, first, e	& title)		B. PHONE (area code &	no.)		
2 Taylor, Cathy C Director Ele	l   ecti	ric	Envir	on'l Services (804) 273-2929	T		
15 16				45 46 48 49 51 52-	56		
V.FACILTY MAILING ADDRESS							
A. STREET OR P.	O BO	Y	1; ,				
5 5000 Dominion Blvd.	1 1	<u> </u>	111				
15 18				45			
B, CITY OR TOWN				C. STATE D. ZIP CODE			
Glen Allen	Т		111	VA 23060			
15 16				A0 41 42 47 51		100	
The state of the s				40 41 42 47 31			AND ADDRESS
VI. FACILITY LOCATION			and There is the				Value 1872
A. STREET, ROUTE NO. OR OTHE	R SPE	CIFIC	IDENTIFIE	R			
5 1600 Waterview Road	<u> </u>	1 1	1 1 1				
15 16	·			45			
B. COUNTY	' NAM	<u> </u>					
York	ļ	· I					
46	<del></del>			70			
C. CITY OR TOWN				D. STATE E, ZIP CODE F. COUN	TY CODE (	if known	<u>니</u>
6 Yorktown	I	i I		VA 23692	1 1		
15 16				40 41 42 47 51 52	-54		
EPA Form 3510-1 (8-90)					CONTINU	UE ON I	REVERSE

CONTINUED FROM THE FRONT	
VII. SIC CODES (4-digit, in order of priority)	D SECOND
A. FIRST  C       (specify) Blectric Services	B. SECOND
7 4911	7
15 16 19 C. THIRD	15 16 - 19 D. FOURTH
c (specify)	D. FOURTH
[7]	'
15   16	16 16
A, NAME	B. Is the name listed in Item
8 Virginia Electric & Power Company	VIII-A also the owner?
8 VIIGINIA STECCTIC & POWEL COMPANY	✓ YES □ NQ
C. STATUS OF OPERATOR (Enter the appropriate letter into the	
E = FEDERAL (sn	ecify)
S = STATE  M = PUBLIC (other than federal or state)  P	A (804) 273-2929
P = PRIVATE  0 - OTHER (specify)  56	15 6 - 18 19 - 21 22 - 26
E. STREET OR P.O. BOX	
5000 Dominion Blvd.	
25	55
F. CITY OR TOWN	G. STATE H. ZIP CODE IX. INDIAN LAND Is the facility located on Indian lands?
B Glen Allen	VA 23060 PES Z NO
15 16	40 41 42 47 51 52
X. EXISTING ENVIRONMENTAL PERMITS	
	issions from Proposed Sources)
9 N VA0004103 9 P 60137 I	itle V Registration
9 N VAUUU4.1.U3 9 P 6U.1.3 / 1	
B. UIC (Underground Injection of Fluids)	E. OTHER (specify)
	(specify) DEQ Solid Waste Permit
9 0 9	
15   18   17   18	80   E. OTHER (specify)
C T I C T I	(specify)
9 R VAD000619767 9	(4,00)
15 16 17 18 30 15 18 17 18	30
XI. MAP	the control of the co
	nile beyond property boundaries. The map must show the outline of the facility, the fits hazardous waste treatment, storage, or disposal facilities, and each well where it
injects fluids underground. Include all springs, rivers, and other surface water bodies i	n the map area. See instructions for precise requirements. See Attachment A
XII. NATURE OF BUSINESS (provide a brief description)	
Generation of electricty with steam produced by the comb	ustion of fossil fuels.
•	
*	
XIII. CERTIFICATION (see instructions)	
I certify under penalty of law that I have personally examined and am familiar with the	a information submitted in this application and all attack
inquiry of those persons immediately responsible for obtaining the information contain	
am aware that there are significant penalties for submitting false information, including	
A. NAME & OFFICIAL TITLE (type or print)  B. SIGNATURE	C. DATE SIGNED
C.D. Holley, VP Fossil & Hydro	11 1/1.00
System Operations	1/100 OZ/06/2012
COMMENTO FOR OFFICIAL LIGE ONLY	
COMMENTS FOR OFFICIAL USE ONLY	



7) Form Approved OMB No. 2040-0086 Approval expires 3-31-98

Please type or print in the unshaded areas only

Form
2C
NPDES



U.S. ENVIRONMENTAL PROTECTION AGENCY
APPLICATION FOR PERMIT TO DISCHARGE WASTEWATER
EXISTING MANUFACTURING, COMMERCIAL, MINING AND SILVICUTERAL OPERATIONS
Consolidated Permits Program

#### I. Outfall Location

For this outfall, list the latitude and longitude of its location to the nearest 15 seconds and name of the receiving water.

Outfall		Latitude			Longitude		Receiving Water (name)
Number (list)	Deg	Min	Seç	Deg	Min	Sec	
001	37	13	01	-76	27	27	York River
002	37	13	01	-76	27	27	York River
003	37	11	21	-76	28	12	Chisman Creek
005	37	12	57	-76	27	43	York River
006	37	12	57	-76	27	43	York River
007	37	12	57	-76	27	43	York River
016	37	12	57	-76	27	43	York River
017	37	11	19	-76	28	9	Chisman Creek

## II. Flows, Sources of Pollution, and Treatment Technologies

- A. Attach a line drawing showing the water flow through the facility. Indicate sources of intake water, operations contributing wasfewater to effluent, and treatment units labeled to correspond to the more detailed descriptions in Item B. Construct a water balance on the line drawing by showing average flows between intakes, operations, treatment units, and outfalls. If a water balance cannot be determined (e.g., for certain mining activities), provide a pictorial description of the nature and amount of any sources of water and any collection or treatment measures. See Attachment B.
- B. For each outfall, provide a description of (1) all operations contributing wastewater to the effluent, including process wastewater, sanitary wastewater, cooling water, and stormwater runoff; (2) the average flow contributed by each operation; and (3) the treatment received by the wastewater. Continue on additional sheets if necessary.

1. Outfall	2. Operations Contribu	ing Flow		3. Treatment	
Number	a. OPERATION (list)	b. AVERAGE FLOW	a. DESCRIPTION	b. LIST CODES F	ROM TABLE 2C-
001	Condenser cooling water; internal outfalls	476.3 MGD	Thermal diffusion; discharge to surface water	4-A	
*(101)	Finger Ponds aka Low volume wastes (including, but not limited to): Boiler blowdown Surge tank overflow Pyrite hydrobin overflow Unit 3 boiler seal trough Demineralizer wastes Reverse Osmosis wastes Stack washes Mechanical dust collector drains Air preheater drains Boiler slope washes Fan washes Localized boiler tube rinsing Clinker removal Acid and caustic tank dike, ammonia tank dike and other sources of stormwater Oil retention pond (0.5 MG capacity; retention time of 25 hours)	0.590 MGD  0.054 MGD 0.001 MGD 0.144 MGD 1.136 MGD Varies 0.008 MGD Varies Varies Varies Varies Varies Varies Varies Outlies Varies	Flow equalization (3.0 MG design capacity; 3.4 days retention time); sedimentation; skimming; floatation (oil retention pond, only); discharge to discharge canal	1-U, 1-H	

*(102)	Metals cleaning pond:	0.220 MGD	3.0 MG design capacity;	1-O, 2-C, 2-K
	Units 1-3 ESP wash	0.002 MGD	mixing; chemical	1 0,2 0,2 11
	Air preheater wash	0.002 MGD	precipitation;	
	Units 1-3 boiler wash	0.001 MGD	neutralization; discharge	
	Ductwork wash	0.002 MGD	to discharge canal	
	Turbine wash	0.01 MGD		
	Boiler tube washdown	Varies		
	Coal fly ash leachate tank	Varies		
	Alternative flow for Low volume	Varies		
*(103)	wastes Stormwater - coal pile runoff	1.538 MGD		
	Vehicle wash water	1.336 MGD	Sedimentation; discharge	1-U
	"Rainbird" water used in dust		to discharge canal	l l
	suppression acitivites (potable			
	water)		•	
	Dewatering of outfall pumps during	Varies	Discharge to discharge	
	maintenance		canal	
002	Weir discharge of condenser cooling	248.3 MGD	Thermal diffusion;	4-A
	water; all internal outfalls		discharge to surface water	4-13
*(202)	Outfall pumps pit sump	0 MGD – see		
(202)	Outlan pumps pit sump	comment in Item II.C	Discharge to outfall weir	]
*(203)	Outfall pumps pit sump back up	Varies	Discharge to outfall weir	
*(204)	Outfall pumps cooling/sealing water	0.01152 MGD	Discharge to outfall weir	
*(111)	Intake screen wash	1.872 MGD	Discharge to outfall weir	
	Sediment Pond #1:	1.472 MGD	Sedimentation;	1-U, 2-K, 4-A
	Stormwater runoff from ash landfill	Varies with rainfall	neutralization; discharge	,,
	Truckwash wastewater	Varies	to surface water	
	Runoff from dust suppression	Varies	·	
005	activities Unit 1 condenser backwash	79.2 MGD	<u> </u>	
			Discharge to surface water	4-A
006	Unit 2 condenser backwash	79.2 MGD	Discharge to surface water	4-A
	Dewatering of intake pump structure	Varies	Discharge to surface water	4-A
	and header	Varies		
	Intake leak collection pit		Discharge to surface water	4-A
	Ash landfill hydrostatic pressure	Varies	Discharge to surface water	4-A
	relief drainage (uncontaminated		_	
A dditie 1	groundwater)	0.05434075		
	Giant Industries, Inc. strainers backwash	0.054 MGD	Discharge to discharge	
into the			canal	
	HRSD York River STP effluent	10.0 MGD Average	Discharge to discharge	
	(VA0081311)	Design Capacity	Discharge to discharge	į į

<sup>\* (</sup>Internal Outfalls)

**CONTINUED FROM THE FRONT** 

C. Except for s	torm runoff, leaks, or spills, a S (complete the following to			ed in Items II-A NO (go to Sectio		or seasonal?		
		MARKET ALTERNATION OF THE RESERVE AND THE SECOND	DUENCY .	19010 0001	,, e,	4. FLOW		
1. OUTFALL NUMBER	2. OPERATION(s) CONTRIBUTING FLOW	a. DAYS PER WEEK	b. MONTHS PER YEAR		W RATE mgd)	b. TOTAL (specify v		c. DUR- ATION
(list)	(list)	(specify average)	(specify average)	1. LONG TERM	2. MAXIMUM	1. LONG TERM	2. MAXIMUM	(in days)
102	Metals cleaning wastes pond	7	2	AVERAGE 0.220	0.432	AVERAGE	DAILY 	14
105	Dewatering of outfall pumps during maintenance	3	1	varies	varies	varies	varies	3
202	Outfall pumps pit sump	past three years;		to have the wast		l nas been out of serviced l outfall identified		0
203	Outfall pumps put sump back up	varies	varies	varies	varies	varies	varies	varies
204	Outfall pumps cooling/sealing water	1	varies	0.01152	varies		varies	30
111	Intake screen wash	. 7	12	1.872	varies		varies	365
003	Stormwater runoff; Truckwash wastewater	2	12	1.472	varies	varies	varies	48
005	Unit 1 condenser backwash	3	12	79.2	79.2			156
006	Unit 2 condenser backwash	3	12	79.2	79.2	·		156
007	Dewatering of intake pump structure and header	3	1	varies	varies	varies	varies	3
C. If you ans and units		t the quantity whi nt guideline, and 1. AVERAGE D	X NO ich represents ar indicate the affe AILY PRODUC	(go to Section ) a actual measur cted outfalls. CTION	(V) ement of your le		, expressed in t	ECTED FALLS
a. QUANTITY PER	b. UNITS OF MEASURI		s OPER	ATION, PRODUCT, (specify)	MATERIAL, ETC.		(list ouna	ll numbers)
operation this app schedule	now required by any Federal of wastewater treatment existence. This includes, but letters, stipulations, court of YES (complete the following ION OF CONDITION,	quipment or pract it is not limited rders, and grant table)  2. AFFECTED 0	tices or any othe to, permit condition or loan condition	r environmentai tions, administr s. X I	programs which	n may affect the cement orders, er	discharges description descrip	ribed in opliance FINAL JANCE DATE
	MENT, ETC. a. N	b. SOURCE	OF DISCHARGE				a. REQ UIRED	
which mand indic	AL: You may attach additional additional additional attachment and attachment	ou now have und schedules for con	lerway or which struction.	you plan. Indic	ate whether eac			

EPA ID Number (Copy from Item 1 of Form 1) 110000342371

# CONTINUED FROM PAGE 2

V. INTAKE AND EFFLUEN	CHARACHERISTICS	
A, B, & C: See instructions	before proceeding - Complete one set of t	ables for each outfall - Annotate the outfall humber in the space provided.
NOTE: Tables	V-A, V-B, and V-C are included on separat	e sheets number V-1 through V-9.
D: Use the space below to list	any of the pollutants listed in Tables 2c-3 o	f the instructions, which you know or have reason to believe is discharged or
	y outfall. For every pollutant you list, briefl	describe the reasons you believe it to be present and report any analytical
data in your possession.		
1. POLLUTANT	2. SOURCE	1. POLLUTANT 2. SOURCE
No 2C-3 pollutants are known	or believed to be discharged from any out	fall listed above.
	······································	
·	<b>!</b>	
VI POTENTIAL DISTABATE	SES NOT COVERED BY ANALYSIS	
		ostance which you currently use or manufacture as an intermediate or final
product or byproduct?	n v-c a substance of a component of a sur	ostance which you currently use of manufacture as an internediate of final
product of Byproduct:	Y VES (list all such pollutants hal	ow) Do (go to Item VI-B)
S A44	X YES (list all such pollutants belif other potential discharges not covered by	W) L NO (gu to item vi-b)
See Attachment C for a list of	other potential discharges not covered by	anaiysis.

## **CONTINUED FROM THE FRONT**

Do you have :	any knowledge o er in relation to yo	TY TESTING DATA r reason to believe the our discharge within to YES (Identify the test	at any biologica he last 3 years?	,		been made on any of your discharges or on a  NO (go to Section VIII)
	ng and reporting 2009 – 2011 are l		d in accordance	with the requ	irements of Part I.C or	f the VPDES permit. A summary of the test
Outfall 002	Year 2009 2010 2011	Test Species M. bahia	LC <sub>50</sub> >100% >100% >100%	TU <sub>ac</sub> <1.0 <1.0 <1.0	NOEC Survival 100% 100% 100%	NOEC Growth/Reproduction 100% 100% 100%
	he analyses repo	C. dubia  C. state of the control of	ned by a contra			
		analyzed by, each si				
A.	NAME		B. ADDRESS		C. TELEF (area cod	e & no.) (list)
rimary Labo	ratories Inc.	7423 Lee Davis 23111	Rd., Mechanic	sville, VA	(804) 559-9004	See Attachment D
ace Analytic	cal	1638 Roseytown	n Rd., Greensbu	rg, PA 15601	(724) 850-5600 ( ) ( )	See Attachment D
Waler Dale	CATION				(     )	
l certify und designed to who manag knowledge a possibility of	er penalty of law assure that qual e the system or and belief, true, a	ified personnel proper those persons dire accurate, and comple nment for knowing vi	rly gather and octiverselections of the control of	evaluate the in a for gathering	formation submitted g the information, the	on or supervision in accordance with a system Based on my inquiry of the person or persons information submitted is, to the best of my for submitting false information, including the B. PHONE NO. (area code & no.)
designed to who manag knowledge a possibility of a. NAME & O	er penalty of law assure that quali e the system or and belief, true, a fine and imprisor FFICIAL TITLE (	ified personnel proper those persons dire accurate, and comple nment for knowing vi	rly gather and city responsible te. I am awar olations.	evaluate the in a for gathering	formation submitted g the information, the	Based on my inquiry of the person or persons information submitted is, to the best of my for submitting false information, including the

PLEASE PRINT OR TYPE IN THE UNSHADED AREAS ONLY. You may report some or all of this information on separate sheets (use the same format) instead of completing these pages. SPR INSTRICTIONS

on separate sheets (use the same format) instead of completing these pages.
SEE INSTRUCTIONS.

OUTFALL NO. 001

EPA I.D. NUMBER (copy from Item 1 of Form 1) 110000342371

V. INTAKE AND EFFLUENT CHARACTERISTICS (continued from page 3 of Form 2-C)

PART A -You must provide the results of at least one analysis for every pollutant in this table. Complete one table for each outfall. See instructions for additional details.

			2. E	2, EFFLUENT				3. UNITS (specify if blank)	cify if blank)	4. INTA	4. INTAKE (optional)	
1. Pollutant	a, MAXIMUM DAY VALUE	VALUE	b, MAXIMUM 30 DAY available)	VALUE (g	6. LONG TERMANG VALUE (Youtlais)	G, VALUE	d, No. OF	CONCENTRATI	A NEASS	B. LONG TERM AVG. VALUE	G. VALUE	b. NO. OF
	CONCENTRATION	(2) MASS	(I) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	ANALYSES	ON	o, menos	(I) CONCENTRATION	(2) MASS	ANALYSES
a. Biological Oxygen Demand (BOD)	4	17090	ı			1		mg/L	kg/d	. > 3	-	
b. Chemical Oxygen Demand (COD)	115.26	492449	***	-		l	1	mg/L	kg/d	112.21	;	1
c. Total Organic Carbon (TOC)	6.4	27344.1			-	1	1	T/gm	kg/d	5.7	-	
d. Total Suspended Solids (TSS)	9.4	40161.6			-	-	1	mg/L	kg/d	9.3	ı	1
e. Ammonia (as N)	0.03	128.175			-	1	1	mg/L	kg/d	0.02		1
f. Flow	VALUE 1128.8		VALUE 846.6		VALUE 476.3		35	MGD	1	VALUE 		1 1
g. Temperature ( <i>winter)</i>	VALUE 18.2		- AALUE		VALUE 14		18	ე,	7	VALUE 		
h. Temperature (summer)	VALUE 32.4		VALUE		VALUE 28:9		18	J.,	<b>r</b> .	AALUE -		ŧ
i. pH	8.26		28.7	-			35	STANDA	STANDARD UNITS			

PART B - Mark "X" in column 2-a for each pollutant you know or have reason to believe is present. Mark "X" in column 2-b for each pollutant you believe to be absent. If you mark column 2a, you must provide the results of at least one analysis for that pollutant. For other pollutants for which you mark column 2a, you must provide quantitative data or an explanation of their presence in your discharge. Complete one table for each outfall. See the instructions for additional details and requirements.

	2.MARK X	K X			3,1	3. EFFLUENT				4. UNITS (specify if blank)	cify if blank)	VINI'S	5. INTAKE (optional)	(
1. Pollutant and CAS NO. (If	b. Believed	. Believed	E MAXIMUM DAY VALUE	(VALUE	b, MAXIMUM 30 DAY V. available)	Y VALUE (I)	c. LONG TERM AVG. VALUE (if availale)	G, VALUE (if	d. No. OF		A. (2)	ELLONG TERM AVG. VALUE	G VALUE	b, NO, OF
available)	Present		(1) CONCENTRATION	(2) MASS	(1) CONCENT	(2) MASS	(1) CONCENTRATION	(2) MASS	ANALYSES	CUNCENTRALI	<b>5. MASS</b>	(1) CONCENTRATION	(2) MASS	ANALYSES
a. Bromide (24959-67-9)	x	<u> </u>	30.11	128645	-	: -			1	T/Bui	kg/d	29.62	+	1
b. Chlorine, Total Residual	X	V	< 0.1	< 427.251	-	-	< 0.1	< 427.2508	35	J/gm	kg/d	-	1	
c. Color	×		10	42725.1	-	1	-	ı	1	PCU		L	-	1
d. Enterococci	×		56.1	1	1				1	MPN/100 mL	-	58.6	-	1
e. Fluoride (16984-48-8)	×		0.296	1264.66		-	1	-	1	J/gm	kg/d	0.345	1	
f. Nitrate - Nitrite (as N)	X		0.26	1110.85	***	:	-	I	-	T/8m	kg/d	0.14	-	1
EPA Form 3510-2C (8-90)	(8-90)				Page V-1									

	0	b.NO.OF	ANALYSE		1		11			1:		ı	1	1		1	1	1	1	1	1	1	1		1	1
	5. INTAKE (optional)	/G. VALUE	(2) MASS		1		;		ſ	;		l	1	-	1	;	:	1	,	-	I	-	ł	1	1	1
001	5.INT.	a. LONG TERM AVG. VALUE	(I) CONCENTRATION		< 0.27		-		< 2.11	106		ı	1077.05	< 0.05	ı	0.41	< 0.09	0.043	1.68	> 0.0006	0.27	545	0.004	60.0	< 0.005	< 0.002
OUTFALL NO. 001	4. UNITS (specify if hlank)	b. MASS			kg/d	kg/d	kg/d		1	-	-		kg/d	kg/d	kg/d	kg/d	kg/d	p/8x	kg/đ	kg/d	p/8'x	kg/d	kg/d	kg/d	kg/d	kg/d
	4, UNITS (sp	a. CONCENTRA			mg/L	mg/L	Tgm		pCi/L	T/iOđ	pCi/L	pci/L	ng/L	T/gm	. T/8m	T/gm	mg/L	T/Sur	T/gm	T/gm	1/8m	T/gm	T/gm	7/8w	mg/L	ng/L
		d, No. Of ANALYSES			1	1	35		1	1	0	0	1	1	0	1	1	1	1	1	1	1	1	1	1	1
		VG, VALUE kg	(2) MASS		1		190		1	J	-	-	-		1			-	1		:			į.	I	I
		6. LONG TERM AVG. VALUE ((Tavallable)	(1) CONCENTRATION		:	:	90.0		1	-	_	_	-			ı	***	-	•		•	-	-		1	-
	3. EFFLUENT	Y VALUE	(2) MASS		ı	1			1	-	-	-			•	1	-	-	-	-	ı	ı	+	ı		1
	3. E	B. MAXIMUM 30 DAY VALUE (If available.)	(1) CONCENTRATION		ı				ı		•	;		-	:	I	:	-		ı	1	1	-	-		1
		Y VALUE	(2) MASS		< 1153.58	< 21362.5	555		11236.7	41443.3		-	4E+06	< 213,625	ï	153.81	< 384.526	89.7227	6494.21	< 2.5635	1495.38	2191797	34.1801	341.801	< 21.3625	< 8.54502
		4. MAXIMUM DAY VALUE	(1) CONCENTRATION		< 0.27	< 5	0.13		2.63	9.7	1	-	1028.1	< 0.05	ŀ	0.036	< 0.09	0.021	1.52	> 0.0006	0.35	513	0.008	0.08	< 0.005	< 0.002
	2.MARK IX	b. Believed	Absent								×	×			×											
8	2.MA	a. Relieped	Present		×	×	×		×	x			×	×		×	×	x	×	×	×	×	×	×	×	×
ITEM V-B CONTINUED		1. Pollutant and CAS NO. (If available)		GC/MS FRACTION	g. Nitrogen, Total Organic (as N)	h. Oil & Grease	i. Phosphorus (as P), Total (7723-14-0)	i. Radioactivity	(1) Alpha	(2) Beta	(3) Radium, Total	(4) Radium 226, Total	k. Sulfate (as SO 4) (14808-79-8)	1. Sulfide (as S)	m. Sulfite (as SO <sub>3</sub> ) (14265-45-3)	n. Surfactants	o. Aluminum, Total (7429-90-5)	p. Barium Total (7440-39-3)	q. Boron, Total (7440- 42-8)	r. Cobait, Total (7440- 48-4)	s. Iron, Total (7439- 89-6)	t. Magnesium, Total (7439-95-4)	u. Molybdenum, Total (7439-98-7)	v. Manganese, Total. (7439-96-5)	w. Tin, Total (7440- 31-5)	x. Titanium, Total (7440-32-6)

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EPA I.D. NUMBER (copy from Item 1 of Form 1) 110000342371

PART C - If you are a primary industry and this outfall contains process wastewater, refer to Table 2c-2 in the instructions to determine which of the GC/MS fractions you must test for. Mark "X" in column 2-a for all you are not required to mark column 2-a feecondary industries, nonprocess wastewater outfalls, and nonrequired GC/MS fractions), mark "X" in column 2-b for each pollutant you know or have reason to believe is sabsen. If you mark column 2 for any pollutant, you must provide the results of at least one analysis for that pollutant. If you mark column 2 be for any pollutant, you must provide the results of at least one analysis for that pollutant. If you mark column 2 be for any pollutant for which you mark column 2 believe in analysis for a least one analysis for each of these pollutant which you was tweet when the reason to believe that you discharge in concentrations of 100 pp. or greater. Otherwise, for pollutants for which you mark column 2 b, you must either submit at least one analysis or briefly describe the reasons the pollutant is expected to be discharged. Note that there are 7 pages to this part; please review each carefully. Complete one table (all 7 pages) for each outfall. See instructions for additional details and requirements OUTFALL NO. 001 CONTINUED FROM PAGE V-2

Part C.														
	2 MA	2 MARK X			3.1	3. HFFLUENT				4.U	4. UNITS	5. INT/	5. INTAKE (optional)	0
1. Pollutant and CAS	a. Testing			a. MAXIMUM DAY VALUE	b. MAXIMUM 30 DAY VALUE (If available)	DAY VALUE dle)	e. LONG TERM AVG. VALUE (If available)	VG. VALUE	d. No. OF			a. LONG TERM AVG VALUE	M.AVG. E	b. NO. OF
		Present Absent	(I) CONCENTRATION	TION (2) MASS	(U) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	10	ATION	b, MASS	CONCENTRATION	(2) MASS	ANALYSES
METALS, CYANIDE, AND TOTAL PHENOUS	ND TOTAL PI	TENOUS						0.00						
1M. Antimony, Total (7440-36-0)	х		< 0.001	< 4.272508	- 8	t	:	1	1	mg/L	kg/d	< 0.001	1	1
2M. Arsenic, Total (7440-38-2	x		< 0.003	< 12.817524		ţ	:	;	1	mg/L	kg/d	< 0.003	ŀ	1
3M. Beryllium, Total (7440-41-7)	×		< 0.0002	< 0.8545016		I	-	٠	1	mg/L	kg/d	< 0.0002	-	1
4M. Cadmium, Total (7440-43-9)	x		0.0032	13.6720256	95	1	:	;	1	mg/L	kg/d	0.002	ŀ	_
5M. Chromium, Total (7440-47-3)	×		0.002	8.545016		1	-	:	1	mg/L	kg/d	600.0	1	-
6M. Copper, Total (7440-50-8)	×		0.002	8.545016	1	ļ		1	1	mg/L	kg/d	0.004	1	1
7M. Lead, Total (7439-92-1)	×		0.004	17.090032	32	l	1	1	1	mg/L	kg/d	0.004	ı	1
8M. Mercury, Total (7439-97-6)	×		< 0.0002	< 0.8545016	. 91	ı	ļ	1	1	mg/L	kg/d	< 0.0002	-	1
9M. Nickel, Total (7440-02-0)	×		0.013	55.542604	- 1	1	1		1	mg/L	kg/d	> 0.005	-	1
10M. Selenium, Total (7782-49-2)	×		< 0.003	< 12.817524		1	1	:	1	mg/L	kg/d	0.004	-	1
11M. Silver, Total (7440-22-4	×		< 0.0001	< 0.4272508	- 80			ı	1	mg/L	kg/d	< 0.0001	:	1
12M. Thallium, Total (7440-28-0)	×		0.0095	40.588826		ŀ		;	-	mg/L	kg/d	0.01	ŀ	-
13M. Zinc, Total (7440-66-6)	×		0.028	119.630224		ŀ	ŀ	1	-	mg/L	kg/đ	0.033	1	-
14M, Cyanide, Total (57-12-5)	×		< 0.01	< 42.72508	:	ı	1		1	mg/L	kg/d	< 0.01	ļ	1
15M. Phenols, Total	×		< 0.01	< 42.72508	l 	·	:	1	-	mg/L	kg/d	< 0.01	ı	-1
DIOXIN														
2,3,7,8- Tetrachlorodibenzo-P Dioxin (1764-01-6)		*	DESCRIBE RESULTS	RESULTS	No Sample				·					
											***************************************			

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CONTINUED FROM PAGE V-3											OUTFALL NO. 001	001		
		2. MARK 'X'			3. E	3. EFFLUENT				4, UNITS (5	4. UNITS (specify if blank)		S. INTAKE (optional)	ial)
1. Pollutant and CAS NO /#	a. Testing	b. Believed c. Believe	a. MAXIMUM DAY VALUE	YVALUE	b MAXIMUM 30 DAY VALUE (if available)	30 DAY iilable)	e, LONG TERM AVG, VALUE (If available)	/G VALUE	d No OF	<b>P</b>		a. LONG TERM VALUE	AVG.	F 3
wantanie)	ROMENTAL PROPERTY.		(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(D) WASS	•	TION	b. MASS	(I) CONCENTRAT ION	(2) MASS	ANALYSES
GC/MS FRACTION - VOLATILE COMPOUNDS	LATILE CO	MPOUNDS												
1V. Acrolein (107-02-8)	×		< 0.01	< 42.72508	ı	I	ŀ	1	1	mg/L	kg/d	< 0.01	1	1
2V. Acrylonitrile (107-13-1)	×		< 0.0015	< 6,408762	1	ı	1	ı	<u> </u>	mg/L	kg/d	< 0.0015	ï	
3V. Benzene (71-43-2)	×		< 0.0044	< 18.79904		ŀ	1	1	1	mg/L	kg/d	< 0.0044	l	
4V. Bis (Chloromethyl) Ether (542-88-1)			Not Required		Not Required		Not Required		0					
SV. Bromoform (75-25-2)	×		< 0.0047	< 20.08079	1	<b>'</b>	-	1	pust	mg/L	kg/đ	< 0.0047	1	_
6V. Carbon Tetrachloride (56-23-5)	×		< 0.0028	< 11.96302	1	1	-	1	1	mg/L	kg/d	< 0.0028	I	1
7V. Chlorobenzene (108-90-7)	х	·	< 0.006	< 25.63505	-	ı	l	1	1	mg/L	kg/d	< 0.006		_
8V. Chlorodibromomethane (124-48-1)	×		< 0.0031	< 13.24477	1	l	-	ŀ	1	mg/L	kg/d	< 0.0031	ı	1
9V. Chloroethane (75-00-3)	×		< 0.0011	< 4.699759	1	1	1	ı	1	mg/L	kg/d	< 0.0011	ŀ	1
10V. 2-Chloroethylvinyl Ether (110-75-8)	×		< 0.0012	< 5.12701	ı	:	:		1	mg/L	kg/d	< 0.0012	İ	
11V. Chloroform (67-66-3)	×		< 0.0016	< 6.836013	ı	ı	ı	ŀ	1	mg/L	kg/d	< 0.0016	ı	1
12V. Dichlorobromomethane (75-27-4)	×		< 0.0022	< 9,399518	ı	-	ŀ	:	<b>J</b>	mg/L	kg/d	< 0.0022	1	_
13V. Dichlorodifluoromethane (75-71-8)			Not Required		Not Required		Not Required		0					
14V. 1,1-Dichloroethane (75-34-3)	×		< 0.0047	< 20.08079	1		:		1	mg/L	kg/d	< 0.0047	1	ᆸ
15V. 1,2-Dichloroethane (107-06-2)	х		< 0.0028	< 11.96302	•	ı	ţ	ı	1	л/Зш	kg/d	< 0.0028	1	1
16V. 1,1-Dichloroethylene (75-35-4)	x		< 0.0028	< 11.96302	-	1	1	ı	1	ng/L	kg/d	< 0.0028	ı	
17V. 1,2-Dichloropropane (78-87-5)	×		< 0.006	< 25.63505	‡		_	-	1	mg/L	kg/d	< 0.006	ı	1
18V. 1,3-Dichloropropylene (542-75-6)	×		< 0.0059	< 25.2078	;	1	-		<b>3.4</b>	mg/L	kg/d	< 0.0059	:	1
19V. Ethylbenzene (100-41-4)	×		< 0.0072	< 30.76206	•	ı	ı	i	p-urit	mg/L	kg/d	< 0.0072	1	1
20V. Methyl Bromide (74-83-9)	×		< 0.0014	< 5.981511	;	ı	i	ı	just '	mg/L	kg/d	< 0.0014	ı	1
21V. Methyl Chloride (74-87-3)	X		< 0.0018	< 7.690514		1	-	:	<b>14</b>	mg/L	kg/d	< 0.0011	J	-
EPA Form 3510-2C (8-90)				PAGE V-4										

OUTFALL NO. 001 CONTINUED FROM PAGE V-4

CONTINUED FROM FACE V-	2	2. MARK 'X			3. EF	3. EFFLUENT				4. UNITS (sp	4. UNITS (specify if blank)	5.INTAK	5. INTAKE (optional)	
1. Pollutant and CAS NO. (ff.	2	ģ	a. MAXIMUM DAY VALUE	YVALUE	b. MAXIMUM 30 DAY VALUE (f.ovallable)	YVALUE	e. LONG TERM AVG. VALUE(f) oxaliable)	VALUE		*		a, LONG TERM AVG. VALUE		
	Required	Believed Believed Present Absent	(I) CONCENTRATION	(2) MASS	(I) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(C) MASS	ANALYSES	CONCENTRA	b. MASS	(I) CONCENTRATION	(2) MASS	ANALYSES Figure 188
OCMS FRACTION - VOLATILE COMPOUNDS (commined)	ECOMPC	UNDS(continued)												
22V. Methylene Chloride (75-09-2)	×		< 0.0028	< 11.963022		1	-	;	.1	mg/L	kg/d	< 0.0028		1
23V. 1,1,2,2- Tetrachloroethane (79-34-5)	×		< 0.0069	< 29,480305	1	ı	ı	+	1	ng/L	kg/d	6900'0 >	1	1
24V, Tetrachloroethylene (127-18-4)	×		< 0.0041	< 17.517283	1	1	*	_	1	mgL	kg/d	< 0.0041	-	1
25V. Toluene (108-88-3)	×		> 0.006	< 25.635048	-	-			1	mg/L	kg/d	900'0 >	-	1
26V. 1,2-Trans- Dichloroethylene (156-60-5)	×		< 0,0016	< 6.8360128	-	1		- · · · · · · · · · · · · · · · · · · ·	1	mg/L	kg/d	< 0.0016	ı	1
27V. 1,1,1-Trichloroethane (71-55-6)	x		< 0.0038	< 16.23553	ı	ı	:		i.	mg/L	kg/d	< 0.0038	ţ	1
28V. 1,1,2-Trichloroethane (79-00-5)	×		< 0.005	< 21.36254	ı		1	;	1	mg/L	kg/d	< 0.005	ŀ	
29V Trichloroethylene (79-01-6)	×		< 0.0019	< 8.1177652	1	1	ŧ	ţ		mg/L	kg/d	< 0.0019	ŀ	
30V. Trichlorofluoromethane (75-69-4)	×		< 0.0023	< 9.8267684	ı	,	ı	ţ	1	mg/L	kg/d	< 0.0023	1	1
31V. Vinyl Chloride (75-01-4)	х		< 0.0018	< 7.6905144	-	-	-		1	mg/L	kg/d	< 0.0018	ı	-
GC/MS FRACTION - ACID COMPOUNDS	MPOUND	\$												
1A. 2-Chlorophenol (95-57-8)	×		< 0.0033	< 14.099276	1	1	:	-		mg/L	kg/d	< 0.0033	ı	-
2A, 2,4-Dichlorophenol (120-83-2)	×		<.0.0056	< 23.926045	1	:		1	1	mg/L	kg/d	< 0.0056	ı	-
3A. 2,4-Dimethylphenol (105-67-9)	×		< 0.0052	< 22.217042	-	ı	,	1	1	mg/L	kg/d	< 0.0052	;	-
4A. 4,6-Dinitro-OCresol (534-52-1)	x		< 0.024	< 102,54019	-	1	<b>;</b>	1	****	mg/L	kg/d	< 0.024	1	1
5A. 2,4-Dinitrophenol (51-28-5)	×		< 0.042	< 179,44534	ı	I	,	1	1	mg/L	kg/d	< 0.042	1	1
6A. 2-Nitrophenol (88-75-5)	x		< 0.0036	< 15.381029	-	1	-		pool	mg/L	kg/d	< 0.0036	ı	-
7A. 4-Nitrophenol (100-02-7)	x	-	< 0.0024	< 10.254019	1	1	ţ	1	÷	mg/L	kg/d	< 0.0024	1	-
8A. P-Chloro-MCresol (59-50-7)	×		< 0.0075	< 32.04381	•	1	1	1	1	mg/L	kg/đ	< 0.0075	ı	1
9A. Pentachlorophenol (87-86-5	x		< 0.0036	< 15.381029		-	1	ı	1	mg/L	kg/d	< 0.0036	f	1
10A. Phenol (108-95-2)	×		< 0.0027	< 11.535772	ı	-	ł	l	-	mg/L	kg/d	< 0.0027	ı	1
11A. 2,4,6-Trichlorophenol (88-05-2)	х		< 0.0027	< 11.535772	1	1	t	-	1	mg/L	kg/đ	< 0.0027	1	1
EPA Form 3510-2C (8-90)				PAGE V-5										

CONTINUED FROM PAGE V-5		(A) AND EST									OUTFALL NO. 001			
		MAKKA				762				4. UNITS (specify) If blank)	ecify if piank)	5. INLAR	5. INTAKE (aptional)	
1. Pollutant and CAS NO. (If available)	a. Testing	b c. Believed Believed	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	DAY VALUE	b. MAXIMUM 30 DAY VALUE (if available)	HOCALIII WARE	e. Long term Avg. Value <i>(y</i> available)		d, No. OF	CONCENTRATI	b. MASS	a. LONG TERM AVG. VALUE		6. NO. OF
	Keguired	Present Absent	(I) CONCENTRATION	(2) JN MASS	(I) CONCENTRATION	(Z) MASS	(1) CONCENTRATION	(2) MASS		š		CONCENTRATION	(2) MASS	ANALYSES
GCMS FRACTION BASE/NEUTRAL COMPOUNDS	TRALCOM	POUNDS												
1B. Acenaphthene (83-32-9)	×		< 0.003	< 12.8175	ı	1	f	1	-	mg/L	kg/d	< 0,003		-
2B. Acenaphtylene (208-96-8)	×		< 0.0035	< 14,9538	ı	ı	ı	ı	-	mgA	kg/d	< 0.0035	:	1
3B. Anthracene (120-12-7)	×		< 0.0019	< 8.11777	ı	ı	1	ı	-	T/Sm	p/da	< 0.0019	. ,	1
4B. Benzidine (92-87-5)	×		< 0.063	< 269.168	1	1	1	t	1	mg/L	kg/d	< 0.063	-	1
5B. Benzo (a) Anthracene (56-55-3)	×		< 0.0078	< 33.3256	!	ì	1	1	,a	mg/L	kg/d	< 0.0078	1	***
6B. Benzo (a) Pyrene (50-32-8)	×		< 0.0025	< 10.6813				1	gest	mg/L	kg/d	< 0.0025	ł	-
7B, 3,4-Benzofluoranthene (205-99-2)	×		< 0.0048	< 20.508	ı	ì	ı	1	<b>–</b>	mg/L	kg/đ	< 0.0048	i	1
8B. Benzo (ghi) Perylene (191-24-2)	×		< 0.0041	< 17.5173	1	ı		1	~	mg/L	kg/d	< 0.0041	;	1
9B. Benzo (k) Fluoranthene (207- 08-9)	×		< 0.0025	< 10.6813	I	1	,	-	yani	mg/L	kg/d	< 0.0025		1
10B. Bis (2-Chloroethoxy) Methane (111-91-1)	×		< 0.0053	< 22.6443	ĵ	ŧ	**	ı	prop.	mg/L	kg/d	< 0.0053	ŀ	1
11B. Bis (2-Chloroethyl) Ether (111-44-4)	×		< 0.0057	< 24.3533	ı	1	ı	1	quot	mg/L	kg/đ	< 0.0057	÷	-
12B, Bis (2-Chloroisopropyl) Ether (102-80-1)	×		< 0.0057	< 24.3533	1			ı	1	mg/L	kg/d	< 0.0057	ı	1
13B. Bis (2-Ethylhexyl) Phthalate (117-81-7)	×		< 0.0025	< 10,6813		1	1	1	grad	mg/L	kg/đ	< 0.0025	į	1
14B, 4-BromophenylPhenyl Ether (101-55-3)	×		< 0.003	< 12.8175	-	-	-	1	. £	mg/L	kg/d	< 0.003	į.	1
15B. Butyl Benzyl Phthalate (85- 68-7)	×		< 0.0025	< 10,6813	ı	I	-	1	1	пу/С	kg/d	< 0.0025	•	1
16B. 2-Chloronaphthalene (91-58-7)	X		< 0.0046	< 19.6535	1	1	-	. 11	1	mg/L	kg/d	< 0.0046	-	1
17B. 4-Chlorophenyl Phenyl Ether (7005-72-3)	×		< 0.0042	< 17.9445	-	1	-	ť	1	mg/L	kg/d	< 0.0042	-	1
18B. Chrysene (218-01-9)	×		< 0.0025	< 10.6813	1	ı		1	1	mg/L	kg/d	< 0.0025	ı	1
19B. Dibenzo (a,h) Anthracene (53-70-3)	×		< 0.0025	< 10.6813	ı	1		1	1	mg/L	kg/d	< 0.0025	-	1
20B. 1,2-Dichlorobenzene (95-50-	×	·	< 0.005	< 21.3625	ı	ı		ı	1	mg/L	kg/d	< 0.005	1	1
21B. 1,3-Di-chlorobenzene (541-73-1)	×		< 0.005	< 21.3625	1	1.	1	-	1	mg/L	kg/d	< 0.005		1

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CONTINUED FROM PAGE V-6											OUTFALL NO. 001			
		2. MARK 'X'			3.8	3. BFFLUENT				4, UNITS (s)	4, UNITS (specify if blank)	ATM S. INTA	5. INTAKE (optional)	D
1. Pollutant and CAS NO. (If wordifable)	a. Testing Required	b. c. Believed Believed Absent Present	a MAXIMUM DAY VALL (1) CONCENTRATION (2) MAS	YVALUE (2) MASS	6. MAXIMUM 30 DAY VALUE (If available) (1) (2) CONCENTRATION MASS	AY VALUE	c. LONG TERM AVG VALUE  (If available)  (1)  CONCENTRATION MASS	G. VALUE	d No. OF ANALYSES	A. CONCENTRA TION	b, MASS	6, LONG TERM AVG. VALUE (D) (C) (D) (CONCENTRATION MASS	MAVG.	8, NO. OF ANALYSES
GCAKS FRACTION - BASE/NEUTRAL COMPOUNDS (continued)	UTRALCC	MPOUNDS (contin	ned)											
22B. 1,4-Dichlorobenzene (106-46-7)	х		< 0.005	< 21.36254	-	_	-	;	1	mg/L	kg/d	\$00.0 >	-	1
23B. 3,3-Dichlorobenzidine (91- 94-1)	x		< 0.0165	< 70.49638	-	,	i		1	mg/L	p/8x	< 0.0165	1	1
24B. Diethyl Phthalate (84-66-2)	×		< 0.0074	< 31,61656		ı	:			mg/L	kg/d	< 0.0074	1	1
25B. Dimethyl Phthalate (131 - 11-3)	×		< 0.0075	< 32.04381	**	1	1	;		ng/L	kg/đ	< 0.0075	!	T
26B, Di-N-Butyl Phthalate (84-74-2)	×		< 0,0064	< 27.34405	ı	-			1	ng/L	kg/đ	< 0.0064	ı	1
27B. 2,4-Dinitrotoluene (121-14-2)	×		< 0.0057	< 24.3533	1	ı	ı	1	-	mg/L	kg/d	< 0.0057	-	1
28B. 2,6-Dinitrotoluene (606- 20-2)	х		< 0.0034	< 14,52653	ı	1			1	mg/L	kg/d	< 0.0034	t	1
29B. Di-N-Octyl Phthalate (117-84-0)	×		< 0.0025	< 10.68127	1	1	٤	1	-	mg/L	kg/d	< 0.0025	-	***
30B. 1,2-Diphenylhydrazine (as Azobenzene ) (122-66-7)	×		< 0.0088	< 37.59807	1	-	1	ŧ	1	mg/L	kg/d	< 0.0088	ı	***
31B. Fluoranthene (206-44-0)	×		< 0.0022	< 9.399518		-	-	1	-	mg/L	kg/d	< 0.0022	ı	1
32B. Fluorene (86-73-7)	×		< 0.0022	< 9.399518	1	-		40.00	1	mg/L	kg/d	< 0.0022		1
33B. Hexachlorobenzene (118-74-1)	х		< 0.0031	< 13.24477	-	-	-	ŀ	1	mg/L	kg/d	< 0.0031		1
34B. Hexachlorobutadiene (87-68-3)	×		< 0.0018	< 7.690514	ı	1	-		1	1/gm	kg/d	< 0.0018	-	1
35B. Hexachlorocyclopentadiene (77-47-4)	×		< 0.01	< 42.72508	-	ı	ı	*	1	mg/L	kg/d	< 0.01	-	1
36B Hexachloroethane (67-72-1)	x		< 0.0024	< 10.25402	. 1		ł	,	1	mg/L	kg/d	< 0.0024	-	1
37B. Indeno (1,2,3-cd) Pyrene (193-39-5)	×		< 0.0037	< 15.80828	1	-	-		1	mg/L	kg/d	2500.0 >	ŧ	1
38B. Isophorone (78-59-1)	x		< 0.0051	< 21,78979	Ī	-	1	1	1	mg/L	kg/d	< 0.0051	-	1
.39B. Naphthalene (91-20-3)	×		< 0.0038	< 16.23553	I	-			1	mg/L	kg/d	8£00'0 >	1	1
40B. Nitrobenzene (98-95-3)	×		< 0.0042	< 17.94453	ı	I	1	፡	1	mg/L	kg/d	< 0,0042	ı	ı,
41B. N-Nitrosodimethylamine (62-75-9)	×		< 0.0062	< 26.48955	ţ	ı	<b>!</b>	I	1	mg/L	kg/d	< 0.0062	1	-
42B. N-Nitrosodi- N- Propylamine (621-64-7)	×		< 0.0036	< 15.38103	1	1	t	;	1	mg/L	kg/d	< 0.0036	:	1
EPA Form 3510-2C (8-90)			•	PAGE V-7										

	!										ON TIME			
CONTINUED FROM PAGE V-/	v-/ 2. MARK'X	×			3.86	3. EFFLUENT							5 INTAKE (optional	
1. Pollutant and CAS NO. (If	a. Testing b.	c. Believed	a. MAXIMUM DAY VALUE	YVALUE	b. MAXIMUM 30 DAY VALUE (If available)	AY VALUE	c. LONG TERM AVG. VALUE (if available)	G. VALUE	d. No. OF	i i		a.LONG TERMAVG. VALITE	MAVG.	b. NO. OF
Catalanta	Required Present	Absent	CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	CONCENTRATION	MASS		TION	6 MASS	(1) CONCENTRATION	(2) MASS	ANALYSES
GCMS FRACITON - BASENEUTRAL COMPOUNDS (continued)	NEUTRAL COM	OUNDS (cc	antinued)											
43B. N. Nitrosodiphenylamine (86-30-6)	×	·	< 0.0027	< 11.535772	1	ſ	1	1	, and	mg/L	kg/đ	< 0.8027	ı	1
44B. Phenanthrene (85-01-8)	×		< 0.0054	< 23.071543	-		-	ı	1	mg/L	kg/d	< 0.0054	1	1
45B. Pyrene (129-00-0	x		< 0.0038	< 16.23553	-	-	ı	ı		mg/L	kg/d	< 0.0038		1
46B. 1,2,4-Trichlorobenzene (120-82-1)	×		< 0.0079	< 33.752813				l	1	mg/L	kg/d	< 0.0079	ı	1
GC/MS) PRACTION - PESTICIDES	SIDES													
1P. Aldrin (309-00-2)	х		< 0.00005	< 0.2136254			_	-	1	mg/L	kg/d	< 0.00005	1	1
2P. α-BHC (319-84-6)	×	:	< 0.00005	< 0.2136254	••		-		1	mg/L	p/8¥	\$000000 >	-	1
3P. β-BHC (319-85-7)	×		< 0.00005	< 0.2136254	ŀ	:	1	ļ	1	mg/L	kg/d	< 0.00005	ı	greet.
4P. y-BHC (58-89-9)	×		< 0.00005	< 0.2136254	1	1	-	1	1	mg/L	kg/d	< 0.00005	,	
5P. 8-BHC (319-86-8)	х		< 0.00005	< 0.2136254	-			:	1	mg/L	kg/d	> 0.00005	-	1
6P. Chlordane (57-74-9)	×	<del></del>	< 0.0002	< 0.8545016	-	-	-	1	17	J/gm	kg/d	< 0.0002	ı	1
7P. 4,4'-DDT (50-29-3)	×		< 0.0001	< 0.4272508	1		-	;	1	mg/L	kg/d	< 0.0001	1	
8P. 4,4'-DDE (72-55-9)	x		< 0.0001	< 0.4272508	-		ŀ	-	1	mg/L	kg/d	< 0.0001	-	1
9P. 4,4'-DDD (72-54-8)	x		< 0.0001	< 0.4272508		:	;	:	1	mg/L	kg/d	< 0.0001	ı	1
10P. Dieldrin (60-57-1)	X		< 0.0001	< 0.4272508			-	-	1	mg/L	kg/d	< 0.0001	-	
11P. α-Enosulfan (115-29-7)	×		< 0.0001	< 0.4272508	-	·	-	-	1	mg/L	kg/d	< 0.0001	-	1
12P. β-Endosulfan (115-29-7)	×		< 0.0001	< 0.4272508	1	ı		i	1	mg/L	kg/d	< 0.0001	ı	1
13P. Endosulfan Sulfate (1031-07-8)	×		. < 0.0001	< 0.4272508		1	1	ı	⊷	mg/L	kg/d	< 0.0001	ı	-1
14P. Endrin (72-20-8	×		< 0.0001	< 0.4272508		1	ı	i	#	mg/L	kg/d	< 0.0001	,	1
Aldehyde (7421-93-4)	×		< 0.0001	< 0.4272508	ŀ	ŀ	- ‡	ı		mg/L	kg/d	< 0.0001	·	1
16P. Heptachlor (76-44-8	×		< 0.0001	< 0.4272508			**		1	mg/L	kg/d	< 0,0001	1	1
EPA Form 3510-2C (8-90)				PAGE V-8	*									

	mal)		ANALYSES		1	1	1	1	1	1	1	1	1
	5. INTAKE (opilonal)	VG. VALI	(2) MASS		1	1	1	;	:	1	1	ı	1
	5, INTA	a, Long term avg. value	(1) CONCENTRATION		< 0.0001	< 0.005	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	100'0 >
	4. UNITS (specify if blank)	h Mass			kg/đ	þ/gÅ	kg/d	kg/d	p/8x	kg/d	kg/d	kg/d	p/8xy
	4. UNITS (	a. CONCENTRA	TION		mg/L	mg/L	mg/L	mg/L	T/gm	mg/L	mg/L	mg/L	mg/L
5, 001		2002	ANALYSES			1	1		. 1	1	1	1	1
OUTFALL NO. 001		G, VALUE(II' 6)	(2) MASS		i	1	1	-	-	-	-	-	1
110000342371		XIMUM 30 DAY VALUE (f) c. LONG TERM AVG. VALUE (f) available) available)	(1) CONCENTRATION			-		1	ı	-	-	-	1
em i af Form 1	3. FFFLUENT	VALUE	(2) MASS		t	1	: 1	ı	ı	t	-	-	1
EPA I.D. NUMBER (copy from Item 1 of Form 1) 110000342371	3.15	b MAXIMUM 30 DAN available)	(I) CONCENTRATION		:	-	-	1		1	_	_	:
EPA.LD.		SHADNIA ASSISTANT	(2) MASS		< 0.427251	< 4,272508	< 4.272508	< 4.272508	< 4.272508	< 4.272508	< 4.272508	< 4.272508	< 21.36254
		A MAXIMUMIDAY VALUE	(1) CONCENTRATION		< 0.0001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	100:0 >	< 0.005
	,X	C. Reliaved	Absent	tinued)									
8->	2. MARK X	a. Testing Balawad	d Present	CIDES (con									
)M PAGE		a. Testin	Required	N - PEST)	×	×	×	×	×	×	×	×	X
CONTINUED FROM PAGE V-8		1. Pollutant and CAS NO. (If	avaitable)	GC/MS FRACTION - PESTICIDES (continued)	17P. Heptachlor Epoxide (1024-57-3)	18P. PCB-1242 (53469-21-9)	19P. PCB-1254 (11097-69-1)	20P. PCB-1221 (11104-28-2)	21P. PCB-1232 (11131-16-5)	22P. PCB-1248 (12672-29-6)	23P. PCB-1260 (11096-82-5)	24P. PCB-1016 (12674-11-2)	25P. Toxaphene (8001-35-2)

EPA Form 3510-2C (8-90)

PLEASE PRINT OR TYPE IN THE UNSHADED AREAS ONLY. You may report some or all of this information on separate sheets (use the same format) instead of completing these pages.

SEE INSTRUCTIONS.

EPA I.D. NUMBER (copy from Item 1 of Form 1) 110000342371 OUTFALL NO. 002

PART A - You must provide the results of at least one analysis for every pollutant in this table. Complete one table for each outfall. See instructions for additional details. V. INTAKE AND EFFLUENT CHARACTERISTICS (continued from page 3 of Form 2-C)

			2. E	2. EFFLUENT				3 UNITS (specify if blank)	cify if blank)	4. INTAI	4. INTAKE (optional)	
1. Pollutant	A. MAXIMUM DAY VALUE	VALUE	b, MAXIMUM 30 DAY Yadiabie)	VALUE (F	c. LONG TERM ANG VALUE (framilale)	G, VALUE	d No. OF	CONCENTRATE	h MASS	& LONG TERM AVG VALUE	G. VALUE	b, NO. OF
	CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	ANALYSES	ON		(1) CONCENTRATION	(2) MASS	ANALYSES
a. Biological Oxygen Demand (BOD)	4	12644.9	I	ļ	ı	1	1	mg/L	kg/d	< 3	-	-
b. Chemical Oxygen Demand (COD)	115.26	364364	1	1	1		1	mg/L	kg/d	112,21	ı	1
c. Total Organic Carbon (TOC)	6.4	20231.9	-	-	ł		1	T/gm	kg/d	5.7	ı	
d. Total Suspended Solids (TSS)	5.4	29715.6		1	-		1	mg/L	kg/d	9.3	-	1
e. Ammonia (as N)	0.03	94.837	1	1	I	-	<del></del>	mg/L	kg/d	0.02	ï	1
f. Flow	VALUE 835.2		VALUE 475.7		VALUE 284.3		35	MGD	ı	VALUE 		1 1
g. Temperature (winter)	VALUE 18.2		AALUE		VALUE 14		18	٥,	,	VALUE 		
h. Temperature (summer)	VALUE 32.4		VALUE 		VALUE 28.9		18	۵,		VALUE 		
i. pH	8.26		7.83	_			35	STANDA	STANDARD UNITS			

PART B — Mark "X" in column 2-a for each pollutant you know or have reason to believe is present. Mark "X" in column 2-b for each pollutant you believe to be absent. If you mark column 2a for any pollutant which is limited either disciplinations guideline, you must provide the results of at least one analysis for that pollutant. For other pollutants for which you mark column 2a, you must provide quantitative data or an explanation of their presence in your discharge. Complete one table for each outfall. See the instructions for additional details and requirements.

	2.MARK X	Į.X.			1 3.1	3, EFFLUENT				4. UNITS (specify # blank)	cify if blank)		5. INTAKE (optional)	1
1. Pollutant and CAS NO. (If	b. Believed	Believed	a. MAXIMUM DAY VALUE	Y VALUE	b, MAXIMUM 30 DAY V. available)	Y VALUE (g	c. LONG TERM AVG. VALUE (if availale)	3. VALUE (if	d. No. OF	<u></u>		a LONG TERM AVG VALUE	G VALUE	b, NO. OF
available)	Present		(I) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	ANALYSES	CONCENTRALI	b. MASS	(1) CONCENTRATION	(2) MASS	ANALYSES
a. Bromide (24959-67-9)	Х		30.11	95184.7	-		1	-	•	mg/L	kg/d	29.62	-	1
b. Chlorine, Total Residual	X	V	< 0.1	< 316.123	-	-	< 0.1	< 316.1232	35	mg/L	kg/đ	-		
c. Color	×		10	31612.3	-	l	-		1	PCU		7	:	1
d. Enterococci	Х	·	102.4	1	-	ŀ		t	1	MPN/100 mL		58.6	_	1
e. Fluoride (16984-48-8)	X		0.296	935.725	-	l			1	mg/L	kg/d	0.345	1	1
f. Nitrate - Nitrite (as N)	X		0,26	821.92	-	-		t	1	J/Sm	kg/d	0.14		1
EPA Form 3510-2C (8-90)	(8-90)				Page V-1									

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ITEM V-B CONTINUED	Q										OUTFALL NO. 002	002		
	2.MAI	2.MARK 'X'			3.01	3, EFFLUENT				4, UNITS (sp	(specify if blank)	S. INT.	5. INTAKE (opnoral)	ŋ
1. Pollutant and CAS NO. (If available)	a. Believed	b. Believed	a. MAXIMUM DAY VALUE		B. MAXIMIM 30 DAY VALUE (If available)	Y VALUE	c LONG TERM AVG VALUE (flavallable)	/G. VALUE	d No. OF ANALYSES	CONCENTRA	b. MASS	al Long Term avg. value	VG. VALUE	b. NO. OF
			(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION (	(2) MASS	(1) CONCENTRATION	(Z) MASS				(1) CONCENTRATION	(Z) MASS	ANALYSES
GCMS FRACTION	100													
g. Nitrogen, Total Organic (as N)	Х		< 0.27	< 853.533		ı			1	mg/L	kg/d	< 0.27	-	şm)
h. Oil & Grease	х			< 15806.2	ŀ	:	·	!	1	mg/L	kg/d	< 5	ı	good .
i. Phosphorus (as P), Total (7723-14-0)	×		0.13	411			90:0	190	35	mg/L	kg/d	;	;	1
i Radioactivity														
(1) Alpha	х		2.63	8314.04	1	-	:	!	. 1	pCi/L	-	< 2.11	;	1
(2) Beta	х		9.7	30664	1	ı		ı	1	pCi/L	:	106	-	1
(3) Radium, Total		X	-	:	1	-		1	0	pCiÆ	-	-	- -	1
(4) Radium 226, Total		x	-		_	-			0	7/:Dď			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
k. Sulfate (as SO <sub>4</sub> ) (14808-79-8)	х		1028.1	3E+06	-	-	1	1	1	T/Sur.	kg/d	1077.05	:	1
1. Sulfide (as S)	×		< 0.05	< 158.062	-	1	ı	:	1	mg/L	kg/d	< 0.05	J	1
m. Sulfite (as SO <sub>3</sub> ) (14265-45-3)		×	-	-	1	-		+	0	L/gm	kg/d	ı	ŀ	ı
n. Surfactants	x		0.036	113.804		ı		ı	1	mg/L	kg/d	0.41	ı	1
o. Aluminum, Total (7429-90-5)	х		< 0.09	< 284.511	ı	ı	-		1	mg/L	kg/d	60.0 >	;	1
p. Barium Total (7440-39-3)	×		0.021	66.3859	•	-		ı	1	mg/L	kg/d	0.043	ı	1
q. Boron, Total (7440-42-8)	×		1.52	4805.07	ı	ı	1	-	1	mg/L	kg/d	1.68	-	1
r. Cobalt, Total (7440- 48-4)	×		90000 >	< 1.89674		-	-	-		mg/L	kg/d	> 0.0006	ı	1
s. Iron, Total (7439- 89-6)	×		0.35	1106.43	ı	1	1	ı		mg/L	kg/d	0.27	ŀ	-
t. Magnesium, Total (7439-95-4)	×		513	1621712		:	ŀ	ŧ	1	mg/L	kg/d	545	-	-
u. Molybdenum, Total (7439-98-7)	×		0.008	25.2899	1	;	;	. 1	1	mg/L	kg/d	0.004	ŀ	1
v. Manganese, Total (7439-96-5)	х		0.08	252.899	1	- <del> </del>	ı	I	1	mg/L	kg/d	60.0	ŀ	1
w. Tin, Total (7440- 31-5)	x	. '	< 0.005	< 15.8062		ı	1	ŀ	1	mg/L	kg/d	< 0.005	ı	1
x. Titanium, Total (7440-32-6)	×		< 0.002	< 6.32246	t	1	I	ı	-	mg/L	kg/d	< 0.002	!	1
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11000034237 EPA LD. NUMBER (copy from Item 1 of Form 1)

PART C. If you are a primary industry and this outfall contains process wastewater, refer to Table 2c-2 in the instructions to determine which of the GCMS fractions you must test for. Mark "X" in column 2-a for all such GCMS fractions; may be not required to mark column 2-a (secondary industries, nonprocess wastewater outfalls, and nonrequired GCMS fractions), mark "X" in column 2-b for each pollutant you know or have reason to believe is apsent. If you mark column 2-a for any pollutant, you mark column 2-a for any pollutant, you must provide the results of at least one analysis for that pollutant, If you mark column 2b for any pollutant, you must provide the results of at least one analysis for that pollutant if you know or have reason to believe it will be discharged in concentrations of 10 ppb or greater. If you mark column 2b for acrolein, acrylonitrile, 2,4 dinitrophenol, or 2-methyl-4, 6 dinitrophenol, you must provide the results of at least one analysis for resten. Otherwise, for pollutants for which you mark column 2b, you must either submit at least one analysis or briefly describe the reasons the pollutant is expected to be pollutant is expected to be a foreared. Note that there are 7 pages to this part; please review each carefully. Complete one table (all 7 pages) for each outfall. See instructions for additional details and requirements OUTFALL NO. 002 CONTINUED FROM PAGE V-2

Part C.															
	2. MARK X	K'X'				3, EF	3. EFFLUENT				4.Ul	4. UNITS	5.INT	5. INTAKE (optional)	i)
1. Pollutant and CAS	a Taction b.	3		a. MAXIMUM DAY VALUE	YVALUE	b, MAXIMUM 30 DAY VALUE (If evaluate)	STATE OF THE PARTY	c. LONG TERM AVG. VALUE (if evallable)	G VALUE	d No OF	ŧ		a. LONG TERM AVG. VALUE	MAVG. E	HO ON 4
	Required Present	CONTRACTOR OF THE PARTY OF THE		(I) CONCENTRATION	(2) MASS	CONCENTRATION	(2) MASS	CONCENTRATION	sğ	100	CONCENTR	b MASS	(1) CONCENTRATION	(2) MASS	ANALYSES
METALS, CYANIDE, AND TOTAL PHENOLS	IND TOTAL PHI	STONE													
1M. Antimony, Total (7440-36-0)	×		0 >	0.001	< 3.161232	ı	1	1	1	1	mg/L	kg/d	< 0.001	-	1
2M. Arsenic, Total (7440-38-2	×		о́ V	0.003	< 9.483696	ŧ	;	e e e e e e e e e e e e e e e e e e e	1	-	mg/L	kg/d	< 0.003	;	1
3M. Beryllium, Total (7440-41-7)	×		); V	0.0002	< 0.6322464	1	;	1	ı		mg/L	kg/d	< 0.0002	1	-
4M. Cadmium, Total (7440-43-9)	×		0	0.0032	10.1159424	ŧ	1	1	ŧ		mg/L	kg/d	0.002	ţ	
5M. Chromium, Total (7440-47-3)	х		0	0.002	6.322464				l	1	mg/L	kg/d	0.003	!	1
6M. Copper, Total (7440-50-8)	×		0	0.002	6.322464	-	ı	-	ŀ	1	mg/L	kg/d	0.004	ŀ	
7M, Lead, Total (7439-92-1)	×		Φ	0.004	12.644928	<b>,</b>	l	1	1	T.	mg/L	kg/d	0.004	;	1
8M. Mercury, Total (7439-97-6)	×	·	. v	0.0002	< 0.6322464	ı	ı	ı	ı	1	mg/L	kg/d	< 0.0002	ŀ	
9M. Nickel, Total (7440-02-0)	×		0	0.013	41.096016	-		ı	ı	-	mg/L	kg/d	< 0.005	!	1
10M. Selenium, Total (7782-49-2)	×		0 v	0.003	< 9.483696	;	ł	i	-	1	mg/L	kg/d	0.004	1	1
11M. Silver, Total (7440-22-4	×		ŏ v	0.0001	< 0.3161232	ŀ	ł	i	1	-	mg/L	kg/d	< 0.0001	:	
12M. Thallium, Total (7440-28-0)	×		0	0.0095	30.031704	ı	ı	1	ı	-	mg/L	kg/d	0.01	i	1
13M. Zinc, Total (7440-66-6)	×		0	0.028	88.514496	ļ	I	4	1	-	mg/L	kg/d	0.033	1	1
14M. Cyanide, Total (57-12-5)	×		v	0.01	< 31.61232	1	-	ı	ı	-	mg/L	kg/d	< 0.01	ŀ	_
15M.Phenols, Total	×	100 TO 10		0.01	< 31.61232		-	-	-	The state of the s	mg/L	kg/d	10:0 >	ı	
DIOXIN			-												
2,3,7,8- Tetrachlorodibenzo-P Dioxin (1764-01-6)		×	DESC	DESCRIBE RESULTS	ULTS	No Sample									
00 07 D0 07 D0						0111011									

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CONTINUED FROM PAGE V-3	5	200							30			OUTFALL NO. 002	002		
	4.	Z. WAKK A				3. EF	TATE I				4. UNITS (8)	4, UNITS (specify if blank)	j	S. INTAKE (optional)	iat.)
1. Pollutant and CAS NO. (If	a. Testing	b, Believed	c. Believed	a. MAXIMUM DAY VALUE	Y VALUE	b MAXIMUM 30 DAY VALUE (if available)	30 DAY itable)	c. LONG TERM AVG. VALUE (If available)	VG. VALUE		A		a LONG TERM AVG. VALUE		b NO OF
available of the state of the s	Required	Present		(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	(I) CONCENTRATION	(2) MASS	ANALYSES	CONCENTRA TON	B. MASS	(1) CONCENTRAT ION	(2) MASS	ANALYSES
GCMS FRACTION: VOL.	ATILEO	- VOLATILE COMPOUNDS	St												
1V. Acrolein (107-02-8)	×			< 0.01	< 31.61232			1	-	1	J/gm	kg/d	> 0.01		1
2V. Acrylonitrile (107-13-1)	×			< 0.0015	< 4.741848		-	1	-	1	mg/L	kg/d	< 0.0015	a. e	1
3V. Benzene (71-43-2)	×			< 0.0044	< 13.90942	-		. 1	-	1	mg/L	kg/d	< 0.0044		1
4V. Bis (Chloromethyl) Ether (542-88-1)				Not Required		Not Required		Not Required		0					
SV. Bromoform (75-25-2)	×			> 0.0047	< 14.85779	I	-	ı	-	1	mg/L	kg/d	< 0.0047	t	
6V. Carbon Tetrachloride (56-23-5)	×			< 0.0028	< 8.85145	ı	ı	:	:	1	mg/L	kg/d	< 0.0028	1	1
7V. Chlorobenzene (108-90-7)	x			> 0.006	< 18.96739	-	-	-	-	1	mg/L	kg/đ	900'0 >	-	1
8V. Chlorodibromomethane (124-48-1)	х			< 0.0031	< 9.799819	1	-	l	l	1	ng/L	p/8x	< 0.0031		1
9V. Chloroethane (75-00-3)	х			< 0.0011	< 3.477355	•		;	-	1	mg/L	kg/d	< 0.0011	:	1
10V, 2-Chloroethylvinyl Ether (110-75-8)	×			< 0.0012	< 3.793478	ı	-	-	-	1	mg/L	kg/d	< 0.0012	-	1
11V. Chloroform (67-66-3)	×			< 0.0016	< 5.057971	**	-	ŀ	-	1	T/8tm	kg/d	> 0.0016		-
12V. Dichlorobromomethane (75-27-4)	×			< 0.0022	< 6.95471	:	1	1	1	1	mg/L	kg/d	< 0.0022	-	-
13V. Dichlorodifluoromethane (75-71-8)				Not Required		Not Required	·	Not Required		Φ					
14V. 1,1-Dichloroethane (75-34-3)	x	-		< 0.0047	< 14.85779				•	. 1	mg/L	kg/d	< 0.0047	-	1
15V. 1,2-Dichloroethane (107-06-2)	x			< 0.0028	< 8.85145	u.e	***	***	**	1	mg/L	p/8x	< 0.0028		1
16V. 1,1-Dichloroethylene (75-35-4)	×			< 0.0028	< 8.85145			-	-	1	mg/L	kg/d	< 0.0028		1
17V. 1,2-Dichloropropane (78-87-5)	x		·	> 0.006	< 18.96739	data.		;	-	1	mg/L	kg/d	> 0.006		1
18V. 1,3-Dichloropropylene (542-75-6)	×			> 0.0059	< 18.65127	-	-	-	-	1	mg/L	kg/d	6500:0 >	ļ	1
19V. Ethylbenzene (100-41-4)	×			< 0.0072	< 22.76087	ŧ	-	ţ	ı	<b></b>	mg/L	kg/d	< 0.0072	1	1
20V. Methyl Bromide (74-83-9)	×	• •	·	< 0.0014	< 4,425725	ı		1	ı	Ţ	mg/L	kg/d	< 0.0014	ı	<b>*</b>
21V. Methyl Chloride (74-87-3)	×			< 0.0018	> 5.690218	*		-	-	1	mg/L	kg/d	< 0.0011	l	1
EPA Form 3510-2C (8-90)					PAGE V-4										

	O	b. No. OF AVALYSES			,	1	~	1	1		1	M			p=1	1		2ml	1	F	1	1	1		-	
	5. INTAKE (optional)	( AVG.		1	;	1	ŧ	1	:	ı	ŧ	1	;		1	ı	1	ı	1	I	1	ı	1	ŧ	-	
2	5. INTA	a LONG TERM AVG. VALUE  VALUE  CONCENTRATION  MASS		< 0.0028	< 0.0069	< 0.0041	< 0.006	< 0.0016	< 0.0038	< 0.005	< 0.0019	< 0.0023	< 0.0018		< 0.0033	> 0,0056	< 0.0052	< 0.024	< 0.042	< 0.0036	< 0.0024	< 0.0075	< 0.0036	< 0.0027	< 0.0027	
OUTFALL NO, 002	4. UNITS (specify if blank)	b Mass		kg/d	kg/d	kg/d	kg/d	kg/d	kg/d	kg/d	kg/d	kg/d	kg/d		kg/d	kg/d	kg/d	kg/d	kg/d	kg/d	kg/d	kg/d	p/8y	kg/d	kg/d	
	4. UNITIS (3	a. CONCENTRA TION		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	J/gm	mg/L		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	
		d.No.OF ANALYSES			1	1	-	1	1	1	1	prod	1		1	1	1	1	1	1	1	1	1	-	1	
				ı		-	1	1	ı	ı	1	ı			-	-	1	1	-	-	1	1	-		:	
		G.LONG TERM AVG. VALUE (I)  available)  (1) CONCENTRATION  (2)  MASS			Į	-	1	:	1	ı		ı			-				ı	1	-			-		
	3. EFFLUENT	VALUE (2) MASS		1	1	-	-	1	ŧ	ı	1	ŀ	ť		ı	-	ı	1	-	1		1	1	ŀ	1	
	3, EF	b MAXIMUM 30 DAY VALUE (If mailable) (1) CONCENTRATION (2) MASS		1		-	-		1	ı	ı	ı	1		-	-	1	1	1	-	-	ž	**	1	1	
				< 8,8514496	< 21.812501	< 12.961051	< 18,967392	< 5.0579712	< 12.012682	< 15.80616	< 6.0063408	< 7.2708336	< 5.6902176		< 10.432066	< 17.702899	< 16.438406	< 75.869568	< 132,77174	< 11.380435	< 7,5869568	< 23.70924	< 11.380435	< 8.5353264	< 8.5353264	PAGE V-5
		e. MAXEMUM DAY VALUE  (1)  CONCENTRATION  (2)  CONCENTRATION		< 0.0028	< 0.0069	< 0.0041	< 0.006	< 0.0016	< 0.0038	< 0.005	< 0.0019	< 0.0023	< 0.0018		< 0.0033	> 0.0056	< 0.0052	< 0.024	< 0.042	< 0.0036	< 0.0024	< 0.0075	< 0.0036	< 0.0027	< 0.0027	
	X.	c Believed Absent	intinued)					•				-								·		·				
	2. MARK 'X'	Bellered A Present	POUNDS/cc								<u>i</u>			SON					<del></del>							
4/		A. Testing Required	TLE COM	×	×	×	×	×	×	×	x	×	×	OMPOUR	х	×	×	×	×	×	×	×	×	×	×	
CONTINUED FROM PAGE V4		1. Pollutent and CAS NO. (If	GCMS FRACTION - VOLATILE COMPOUNDS (continued)	22V. Methylene Chloride (75-09-2)	23V. 1,1,2,2- Tetrachloroethane (79-34-5)	24V. Tetrachloroethylene (127-18-4)	25V. Toluene (108-88-3)	26V, 1,2-Trans- Dichloroethylene (156-60-5)	27V. 1,1,1-Trichloroethane (71-55-6)	28V, 1,1,2-Trichloroethane (79-00-5)	29V Trichloroethylene (79-01-6)	30V. Trichlorofluoromethane (75-69-4)	31V, Vinyl Chloride (75-01-4)	GC/MS FRACTION - ACID COMPOUNDS	1A. 2-Chlorophenof (95-57-8)	2A. 2,4-Dichlorophenol (120-83-2)	3A. 2,4-Dimethylphenol (105-67-9)	4A. 4,6-Dinitro-OCresol (534-52-1)	5A. 2,4-Dinitrophenol (51-28-5)	6A. 2-Nitrophenol (88-75-5)	7A. 4-Nitrophenol (100-02-7)	8A. P-Chloro-MCresol (59-50-7)	9A. Pentachlorophenol (87-86-5	10A, Phenol (108-95-2)	11A. 2,4,6-Trichlorophenol (88-05-2)	EPA Form 3510-2C (8-90)

CONTINUED FROM PAGE V-5											OUTFALL NO, 002			
	2. MARK X				3					4. UNITS (specify if blank)	cify if blank)	5 INTAR	5. INTAKE (optional)	)
a. Testing Permised	b. Believed		a. MAXIMUM DAY VALUE	INITIAL STATE OF	b. MAXIMUM 30 DAY VALUE (f/mailable)		c. LONG TERM AVG. VALUE (I) available)		d. No. OF	CONCENTRATI	b. MASS	L LONG TERM AVG. VALUE		b. NO. OF
ill law	Present	CTASHAWA (VALUE	(1) CONCENTRATION	MASS	CONCENTRATION (	(2) MASS	(1) CONCENTRATION	(2) MASS	CHARLES AND ADDRESS OF	NO		(I) CONCENTRATION	MASS	ANAL 13ES
TRALO	GCMS FRACTION BASE/NEUTRAL COMPOUNDS  1B. Acenaphthene (83-32-9)		2000	2007.07							:			
< ×		V	10	< 11.0643	: 1	1 1		1 1		mg/L	kg/đ	< 0.0035	1 1	-   -
×		<b> </b>	< 0.0019	< 6.00634	1		‡	1	-	mg/L	kg/d	< 0.0019		-
×			< 0.063	< 199.158	ı	1	1	1	-	mg/L	kg/d	< 0.063	1	1
×		<b>'</b>	< 0.0078	< 24.6576	1	1	1	:	1	mg/L	kg/d	< 0.0078	l l	1
×		·	< 0.0025	< 7.90308	<b>†</b>	1		ı	1	mg/L	kg/d	< 0.0025	ı	1
×		· ·	< 0.0048	< 15.1739		-	1	;		L/Sm	kg/d	< 0.0048	1	1
×		ľ	< 0.0041	< 12.9611	1		1	1	-	mg/L	kg/d	< 0.0041	ı	yeng
9B. Benzo (k) Pluoranthene (207- 08-9) X		Ť	< 0.0025	< 7.90308		1		1	1	mg/L	kg/d	< 0.0025	ı	H
) X (111-91-		<del>*</del>	< 0.0053	< 16.7545	ţ		-		-	mg/L	kg/d	< 0.0053	1	-
11B, Bis (2-Chloroethyl) Ether (111-44-4) X		· ·	< 0.0057	< 18.019	ļ	1	1	!	-	mg/L	kg/d	< 0.0057	1	1
12B. Bis (2-Chloroisopropyl)  Ether (102-80-1)  X		Ť	< 0.0057	> 18.019	J	ı	1	1	-	mg/L	kg/đ	< 0.0057		1
13B. Bis (2-Ethylhexyl) Phthalste (117-81-7)		<del>-</del>	< 0.0025	< 7.90308	;	t	1	;	_	mg/L	kg/d	< 0.0025	1	1
14B. 4-BromophenylPhenyl Ether (101-55-3)		, v	< 0.003	< 9.4837	ı	1	i	ı	-	mg/L	kg/d	< 0.003	1	***
15B. Buryl Benzyl Phthalate (85- 68-7) X		· ·	< 0,0025	< 7.90308	·	1	1		-	mg/L	kg/d	< 0.0025	į.	-
16B. 2-Chloronaphthalene (91-58-7)		v	< 0,0046	< 14,5417	*	1	ę	7 4	-	mg/L	kg/d	< 0.0046	t	1
17B. 4-Chlorophenyl Phenyl Ether (7005-72-3)		<del>-</del>	< 0.0042	< 13.2772	ì	t	ı	;	-	mg/L	kg/d	< 0.0042	ı	
×		- v	< 0,0025	< 7,90308	1	-	1	1	1.	mg/L	kg/d	< 0.0025	ı	1
19B. Dibenzo (a,h) Anthracene (53-70-3)		<b>Y</b>	< 0.0025	< 7.90308	-	-		-	1	mg/L	kg/d	< 0.0025	:	1
20B. 1,2-Dichlorobenzene (95-50- 1) X		•	< 0.005	< 15.8062	-		-	ı	1	mg/L	kg/d	< 0.005	ı	1
21B. 1,3-Di-chlorobenzene (541-73-1)		· · ·	< 0.005	< 15,8062	t	1	1	1	1	T/sm	kg/d	< 0.005	1	1
	-													

EPA Form 3510-2C (8-90)

CONTINUED FROM PAGE V-6											-	OUTFALL NO. 002			
		2. MARK 'X'				3. EFI	3. EFFLUENT				4. UNITS (sp	(specify if blank)	S. INTAK	S. INTAKE (optional)	
1. Pollutant and CAS NO. (II)	a. Testing	b c. B	c. Believed	B. MAXIMUM DAY VALU	8	h. MAXIMUM 30 DAY VALUE (if goallable)		c LONG TERM AVG. VALUE (If available)	G. VALUE	d No. OF	T T		* LONG TERM AVG	AVG.	FO OF
	Required	Present A	D. 1701.	(I) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(C) MASS	(1) CONCENTRATION	(2) MASS	U)	TON	o, MABS	CONCENTRATION	(2) MASS	ANALYSES
GCMS FRACTION - BASENEUTRAL COMPOUNDS (continued)	TIRAL CO	MPOTINDS	Continue	(p											
22B. 1,4-Dichlorobenzene (106-46-7)	×		v	< 0.005	< 15.80616	ı		1	-	1	mg/L	kg/d	< 0.005	ı	-
23B. 3,3-Dichlorobenzidine (91-94-1)	×		· · ·	< 0.0165	< 52.16033	1	ı	1	1	-	mg/L	kg/d	< 0.0165	ı	-
24B. Diethyl Phthalate (84-66- 2)	×		<u> </u>	< 0.0074	< 23.39312		1	1	1	1	mg/L	kg/d	< 0.0074	· · · · ·	
25B. Dimethyl Phthalate (131 - 11-3)	×			< 0.0075	< 23.70924	+	t t		:	1	mg/L	kg/d	< 0.0075	ŧ	
26B. Di-N-Butyl Phthalate (84-74-2)	x		V	< 0.0064	< 20.23188				f	1	T/8iu	kg/d	< 0,0064	ı	
27B. 2,4-Dinitrotoluene (121- 14-2)	×		ν	> 0.0057	< 18,01902	1	1	t	t	-	mg/L	kg/d	> 0,0057	. 1	1
28B. 2,6-Dinitrotoluene (606- 20-2)	×		V	< 0.0034	< 10.74819	}	1	1	1	-	T/8m	kg/d	< 0.0034	i	-
29B, Di-N-Octyl Phthalate (117-84-0)	×		· ·	< 0.0025	< 7.90308	-			1	1	T/8m	kg/d	< 0.0025	1	-
30B. 1,2-Diphenylhydrazine (as Azobenzene ) (122-66-7)	x		v	> 0.0088	< 27.81884	ı	1	ı	!	<del></del>	T/Sm	kg/d	> 0.0088	ı	1
31B. Fluoranthene (206-44-0)	x		٧	> 0.0022	< 6.95471	-	1	1	1	1	mg/L	kg/d	< 0.0022		1
32B, Fluorene (86-73-7)	х		•	< 0.0022	< 6.95471	1	1	4.4	1	1	mg/L	kg/d	< 0.0022	ı	1
33B. Hexachiorobenzene (118-74-1)	х		v	< 0.0031	< 9.799819	ţ	t		ŀ	1	mg/L	kg/d	< 0.0031	ı	1
34B. Hexachlorobutadiene (87- 68-3)	х		v	< 0.0018	< 5,690218	1	-	_	1	1	mg/L	kg/d	< 0.0018	t	1
35B. Hexachiorocyclopentadiene (77- 47-4)	×		•	< 0.01	< 31.61232	ŧ	ı	ı	1	<del></del> 1	mg/L	kg/d	< 0.01	1	-1
36B Hexachloroethane (67-72-1)	×			< 0.0024	< 7.586957	1		ı	1	<b></b>	mg/L	kg/d	< 0.0024	1	-
37B, Indeno (1,2,3-cd) Pyrene (193-39-5)	x		_ v	< 0.0037	> 11.69656	1	:	-	-	1	ng/L	kg/d	< 0.0037	t	1
38B. Isophorone (78-59-1)	х		Ť	< 0.0051	< 16.12228	1	1	,	1	1	mg/L	kg/d	< 0.0051	ı	1
39B, Naphthalene (91-20-3)	×		·	< 0.0038	< 12.01268	-	1	-	ı	. 1	mg/L	kg/d	8600.0 >	:	1
40B. Nitrobenzene (98-95-3)	x		V	< 0.0042	< 13.27717	**	ŧ			1	mg/L	kg/d	< 0.0042	;	1
41B. N-Nitrosodimethylamine (62-75-9)	x		· · ·	< 0.0062	< 19,59964	ŀ	ı	ı	1	- I	mg/L	kg/d	< 0.0062	1	1
42B. N-Nitrosodi: N- Propylamine (621-64-7)	×		<u> </u>	< 0.0036 <	< 11.38044	}	-	1	i e		mg/L	kg/d	< 0.0036	1	1
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EPA Form 3510-2C (8-90)

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	į.									ت	OUTFALL NO. 002	02		
CONTINUED FROM PAGE V-7		2. MARK 'X'			3. BF	3. EFFLUENT					•	S. INTA	5. INTAKE (optional)	)
1. Pollutant and CAS NO. (If available)	a Testing Bo	b. c. Believed Believed Absent	ved a. MAXIMUM DAY VALUE  or (1) (2) (2) (2) (2) (2) (4) (4) (5) (7) (7)	DAY VALUE	b. MAXIMUM 30 DAY VALUE (if available) (1) (2) CONCENTRATION MASS	AY VALUE	c. LONG TERM AVG. VALUE  (If available)  (1)  CONCENTRATION  MASS		d.No.OF	a. CONCENTRA TION	b, MASS	a LONG TERM AVG  VALLE  CONCENTRATION  (2)  CONCENTRATION  MAS	M AVG.	b. No. OF ANALYSES
GCMS FRACTION - BASE/NEUTRAL COMPOUNDS (continued)	NEUTRAL C	OMPOUNDS	(continued)											
43B. N- Nitrosodiphenylamine (86-30-6)	×		< 0.0027	< 8.5353264	•	ŀ	ţ	1	1	mg/L	kg/d	< 0.0027	:	1
44B. Phenanthrene (85-01-8)	×		< 0.0054	< 17.070653	I	ı	1	:	1	mg/L	kg/d	< 0.0054	ı	1
45B. Pyrene (129-00-0	х		< 0.0038	< 12.012682	1	. !	I	ı	1	mg/L	kg/d	< 0.0038	ı	-
46B. 1,2,4-Trichlorobenzene (120-82-1)	×		< 0.0079	< 24.973733	;	:	ţ	ŀ	<del></del>	mg/L	kg/d	< 0.0079	t	-
GOIMS FRACTION - PESTICIDES	CIDES													
1P. Aldrin (309-00-2)	×		< 0.00005	< 0.1580616	**	**	-	-	1	mg/L	kg/d	< 0.00005	1	1
2P. α-BHC (319-84-6)	x		< 0.00005	< 0.1580616	-	-	***	-	1	mg/L	kg/d	< 0.00005		1
3P. B-BHC (319-85-7)	×		< 0.00005	< 0.1580616			1	-	1	mg/L	kg/d	< 0.00005	;	1
4P. γ-BHC (58-89-9)	×		< 0.00005	< 0.1580616		1	ŧ	-	1	mg/L	kg/d	< 0.00005		1
5P. 5-BHC (319-86-8)	×		< 0.00005	< 0.1580616	-	-		1	1	mg/L	kg/d	< 0.00005	-	1
6P. Chlordane (57-74-9)	×		< 0.0002	< 0.6322464		:	ı	1	-	mg/L	kg/đ	< 0.0002	:	1
7P. 4,4'-DDT (50-29-3)	×		< 0.0001	< 0.3161232	1	-		t	1	mg/L	kg/d	< 0.0001	-	1
8P. 4,4'-DDE (72-55-9)	×		< 0.0001	< 0.3161232	-	-	•	-	1	mg/L	kg/d	< 0.0001	-	1
9P. 4,4'-DDD (72-54-8)	×		< 0.0001	< 0.3161232		-	-	t	1	mg/L	kg/d	< 0.0001	ı	1
10P. Dieldrin (60-57-1)	×		< 0.0001	< 0.3161232	ı	-	-	;	1	mg/L	kg/d	< 0.0001	I .	1
11P. a-Enosulfan (115-29-7)	×		< 0.0001	< 0.3161232	ı	1	:		1	mg/L	p/gx	< 0.0001	ı	1
12P. B-Endosulfan (115-29-7)	×		< 0.0001	<.0.3161232	ı	:	ŀ	-	1	mg/L	kg/d	< 0.0001	-	1
13P, Endosulfan Sulfate (1031-07-8)	×		< 0.0001	< 0.3161232	I	-	1	ı	1	mg/L	p/gx,	< 0.0001	ı	1
14P. Endrin (72-20-8	×		< 0.0001	< 0.3161232	Ī	ł	ļ	;	1	mg/L	kg/d	< 0.0001	;	
Aldehyde (7421-93-4)	×		< 0.0001	< 0.3161232		-	1	:	1	mg/L	kg/d	< 0.0001	ţ	1
16P. Heptachlor (76-44-8	×		< 0.0001	< 0.3161232		-	1	-	1	mg/L	kg/d	< 0.0001	1	1
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				EPA I.D.	EPA I.D. NUMBER (copy from Item 1 of Form 1) 110000342371	sm 1 of Form	L L	OUTFALL NO. 002	002					
CONTINUED FROM PAGE V-8	M PAGE V.	V-8			G 6	4 GEET FIGNIT				A EDMITTE (	A 1 (NITE) (many to WELLER)			
1, Pollutant and CAS NO. (If	a. Testing	b. c. Belleved Belleved		a. MAXIMUM DAY VALUE	b MAXIMUM 30 DAY available)	VALUE	XIMUM 30 DAY VALUE (f) c. LONG TERM AVG. VALUE (f) available)		AND DESCRIPTION OF THE PARTY OF	E CONTENTO	h Mass	a. LONG TERM AVG. VALUE	The second second section of the second sections of the second section section sections and section sections sections are second sections as the second section sectio	b. NO. OF
available)	Required	Present Absent	CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	ANALYSES	TION		(1) CONCENTRATION	(2) MASS	ANALYSES
GC/MS FRACTION - PESTICIDES (continued)	1- PESTICE	DES (continued)												
17P. Heptachlor Epoxide (1024-57-3)	×	·	< 0.0001	< 0.316123	ŧ	ı	:	ı	1	mg/L	kg/d	< 0.0001	t	-1
18P. PCB-1242 (53469-21-9)	×		< 0.001	< 3.161232	1		-	-	1	mg/L	kg/d	< 0.005	;	-
19P. PCB-1254 (11097-69-1)	×		< 0.001	< 3.161232			1	1	1	mg/L	kg/đ	< 0.001	ŀ	ī
20P. PCB-1221 (11104-28-2)	х		< 0.001	< 3.161232	1			:	1	mg/L	kg/d	< 0.001	:	1
21P. PCB-1232 (11131-16-5)	×		< 0.001	< 3.161232		-	-	:	1	mg/L	kg/d	< 0.001	ı	
22P. PCB-1248 (12672-29-6)	×		< 0.001	< 3.161232	-	-	_	-	1	mg/L	kg/d	< 0.001	ł	1
23P. PCB-1260 (11096-82-5)	Х		< 0.001	< 3.161232	-	-	-	-	1	mg/L	kg/d	< 0.001		
24P. PCB-1016 (12674-11-2)	x		< 0.001	< 3.161232	•	:	1	•	1	mg/L	kg/d	< 0.001	-	1
25P. Toxaphene (8001-35-2)	х		< 0.005	< 15.80616	1	:	•		1	mg/L	kg/d	< 0.001		1
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PLEASE PRINT OR TYPE IN THE UNSHADED AREAS ONLY. You may report some or all of this information on separate sheets (use the same format) instead of completing these pages.

SEE INSTRUCTIONS.

EPA I.D. NUMBER (copy from Item 1 of Form 1) 110000342371 OUTFALL NO. 003

V. INTAKE AND EFFLUENT CHARACTERISTICS (continued from page 3 of Form 2-C)

PART A - You must provide the results of at least one analysis for every pollutant in this table. Complete one table for each outfall. See instructions for additional details.

			2, EF	EFFLUENT				3. UNITS (specify if blank)	cify if blank)	4, INTA	4. INTAKE (optional)	
1. Pollutant	a. MAXIMUM DAY VALUE	VALUE	b. MaXIMUM 30 DAY 1 available)	ryalue (g j	c LONG TBRM AVG. VALUE (# availale)	vG, VALLE	d. No. OF	a. CONCENTRATI	b.MASS	a Long term ang. Value		b, NO. OF
	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	ANALYSES	WO		(I) CONCENTRATION	(2) MASS	ANALYSES
a. Biological Oxygen Demand (BOD)	< 3	<81	ŀ	ı	-	l	1	mg/L	kg/d	-	ı	l
b. Chemical Oxygen Demand (COD)	28.89	778.562	-	1	-	-	1	mg/L	kg/d	-	-	I
c. Total Organic Carbon (TOC)	9'6	258.712	ı	-	-	-	1	mg/L	kg/d	-	1	ı
d. Total Suspended Solids (TSS)	51.6	1390.58	1	-	9.6	258.71232	33	mg/L	kg/d	1	1	ı
e. Ammonia (as N)	60.0	0.80848	ı	ı	I	1	1	mg/L	kg/d		1	ı
f. Flow	VALUE 7.12		VALUE		VALUE 1.472		33	MGD	-	VALUE -	. , .	
g. Temperature (winter)	VALUE 18.3		VALUE		VALUE 12.1		6	٥,		VALUE	- 1	
h. Temperature (summer)	VALUE 29.3		VALUE		VALUE 26		7	<b>3</b> ,		VALUE	•	
i, pH	9.8		7.6				33	STANDA	STANDARD UNITS			

PART B - Mark "X" in column 2-a for each pollulant you know or have reason to believe is present. Mark "X" in column 2-b for each pollulant you believe to be absent. If you mark column 2a for any pollulant which is limited either directly, or indirectly but expressly, in an effluent limitations guideline, you must provide the results of at least one analysis for that pollulant. For other pollulants for which you mark column 2a, you must provide quantitative data or an explanation of their presence in your discharge. Complete one table for each outfall. See the instructions for additional details and requirements.

	2.MARK 'X'			3.1	3. EFFLUENT				4, UNITS (specify if blank)	cify if blank)		5. INTAKE (optional)	)
1. Pollutant and CAS NO. (If	b. c. Believed	a MAXIMUM DAY VALUE	YVALUE	b, MAXIMUM 30 DAY available)	/ VALUE (f	6. LONG TERM AVG. VALUE (if gyaliale)	i, VALUE (if		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	54776.3	a LONG TERM AVG, VALUE	'G, VALUE	b, NO, OF
available)	Believed Absent	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	CONCENTRATION	(2) MASS		CONCENTRALI		(1) CONCENTRATION	(2) MASS	ANALYSES
a. Bromide (24959-67-9)	×	< 0.01	< 0.26949	ı	1	1	ı	1	mg/L	kg/d		ı	ŀ
b. Chlorine, Total Residual	×	< 0.01	< 0.26949		ı	-	ı	<b></b>	mg/L	kg/d			ı
c. Color	x	16	431.187		I	-	I	1	PCU			ł	-
d. Enterococci	×	9.2	247.933	-	ı	-	1	1	COL/100ml	-		ı	l
e. Fluoride (16984-48-8)	×	0.144	3.88068	-	-	-	1	1	mg/L	kg/d	-	ı	l
f. Nitrate - Nitrite (as N)	x	0.03	0.80848			-		-	mg/L	kg/d	-	-	

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											OUTFALL NO. 003	003		
ITEM V-B CONTINUED														
	2.MARK.X	×			3. EFFLUEN 6. MAXIMUM 30 DAY VALUE	S. EFFLUENI		G VALUE	AO ON P	4. UNITS (SP	4. UNITS (specify) if blank)	TNI 'C	S. IN (AKE (opnonal)	
1. Pollutant and CAS NO. (If available)	å. Believed	b. Believed	a MAXIMUM DAY VALUE		(if wallable)		(f available)	le)		CONCENTRA	b, MASS	e LONG TERM AVG. VALUE	VG. VALUE	b. NO. OF
	Present	TANACISMANA.	(1) CONCENTRATION	(2) MASS	CONCENTRATION	(Z) MASS	(1) CONCENTRATION	(2) MASS				(1) CONCENTRATION	(2) MASS	
GCMS FRACTION														
g. Nitrogen, Total Organic (as N)	×		0.34	9.16273		-	-	1	1	mg/L	kg/d		ţ	ı
h. Oil & Grease	X		< 5	< 134.746		ŀ	-	,	33	mg/L	kg/d	1	1	1
i. Phosphorus (as P), Total (7723-14-0)	X		0.13	4			0.056	771	7	mg/L	kg/d	ı	ı	1
j. Radioactivity														
(1) Alpha	×		5.03	135,554	-	-	:		1	pC/L	•	ľ	ļ	l
(2) Beta	x		9	161.695	i	-	_	-	1	pCi/L			1	1
(3) Radium, Total		×	1	-		-	_		0	pCi/L			-	ı
(4) Radium 226, Total		×	-		ı	-		1	0	pCi/L	•	-	-	ı
k. Sulfate (as 504) (14808-79-8)	х		111.5	3E+03	ı	-	1	1	1	mg/L	kg/d	1	i.	ŀ
1. Sulfide (as S)	х		< 0.05	< 1.34746	ı	ı		-	1	mg/L	kg/d	-	\$	ı
m. Suifite (as SO <sub>3</sub> ) (14265-45-3)		×		•	-	-		-	0	mg/L	kg/d		1	ŧ
n. Surfactants	Х		< 0.01	< 0.26949	ı		-	1	1	mg/L	kg/d	-	-	ı
o. Aluminum, Total (7429-90-5)	×		< 0.09	< 2.42543	•	-	•	£	1	mg/L	kg/d	ı	ı	. !
p. Barium Total (7440-39-3)	×		0.071	1.91339	-	ı	•	-	1	mg/L	kg/d	l	:	-
q. Boron, Total (7440 42-8)	×		0.36	9.70171	•	1	1	:	*	mg/L	kg/d	ı	;	ı
r. Cobalt, Total (7440- 48-4)	×		90000 >	< 0.01617	•	-	-		1	mg/L	kg/d	ı	1	:
s. Iron, Total (7439- 89-6)	х		0.42	11.3187	-	ı	_	1	1	mg/L	kg/d	1	-	-
t. Magnesium, Total (7439-95-4)	x		5.7	153.61		1	-	:	1	mg/L	kg/đ	1	-	;
u. Molybdenum, Total (7439-98-7)	×		0.024	0.64678	f	I	ı		1	mg/L	kg/d	ı	ı.	1
v. Manganese, Total (7439-96-5)	х		0.05	1.34746	1	1	ŧ		1	mg/L	kg/d	<b>.</b>	I	
w. Tin, Total (7440- 31-5)	×		< 0.005	< 0.13475	ı	,	-	-	1	mg/L	kg/d	:	ı	,
x. Titanium, Total (7440-32-6)	×		< 0.002	< 0.0539	ı		I			mg/L	kg/d	J	1	
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PART C. If you are a primary industry and this outfall contains process wastewater, refer to Table 2c-2 in the instructions to determine which of the GC/MS fractions you must test for. Mark "X" in column 2-4 for all such GC/MS fractions that seem to believe is present. Mark ALL toxic metals, cyanides, and total pleands. If you are not required to mark column 2-4 for any pollutant, you must provide the results of at least one analysis for that pollutant, If you mark column 2-6 for any pollutant, you must provide the results of at least one snalysis for that pollutant fly you must provide the results of at least one analysis for each of these pollutant if you must provide the results of at least one snalysis for acrolein, acrylonitrile, 2-4 dinitrophenol, or 2-methyl-4, 6 dinitrophenol, you must provide the results of at least one analysis for each of these pollutants which you know or have reason to believe that you discharge in concentrations of 100 ppb or greater. Otherwise, for pollutants for which you mark column 2b, you must either submit at least one analysis or briefly describe the reasons the pollutant is expected to be discharged. Note that there are 7 pages to this part; please review each carefully. Complete one table (all 7 pages) for each outfall. See instructions for additional details and requirements
Part C. CONTINUED FROM PAGE V-2

Part C.														
	2. MARK 'X'	X			3.10	3 EFFLUENT				4.0	4. UNITS	S.INTA	5, INTAKE (optional)	
		HEDESONS ASS	a. MAXIMUM DAY VALUE	AY VALUE	b. MAXIMUM 30 DAY VALUE (If available)	SECURITIES CONTRACTOR	e. LONG TERM AVG. VALUE (f/available)	G, VALUE	d. No. OF	큠		a LONG TERM AVG. VALUE	1 AVG.	b, NO. OF
NO (If available)	Required Present	Believed	(1) CONCENTRATION	(2) MASS	CONCENTRATION	(2) MASS	CONCENTRATION	(2) MASS	ANALYSES	ATION	b. MASS	(I) CONCENTRATION	(2) MASS	ANALYSES
METALS, CYANIDE, AND TOTAL PHENOLS	ND TOTAL PHEN	(OLS												
1M. Antimony, Total (7440-36-0)	x		0.002	0.0538984	1	:	:	:	1	mg/L	kg/d	ı	-	ı
2M. Arsenic, Total (7440-38-2	x		0.011	0.2964412	1	;	i	t	1	mg/L	kg/d	1	ı	ŀ
3M. Beryllium, Total (7440-41-7)	×		< 0.0002	< 0.00538984	-	;	ı	1	1	mg/L	kg/d	ŧ	ı	t
4M. Cadmium, Total (7440-43-9)	×		< 0.003	< 0.0808476	ļ	;	1	;	1	mg/L	kg/d	I	1	i
5M. Chromium, Total (7440-47-3)	×		< 0.001	< 0.0269492	:	:	•		1	mg/L	kg/d	ı	1	ı
6M. Copper, Total (7440-50-8)	x		0.001	0.0269492	ţ	l	!	ı	1	mg/L	kg/d	ı	;	1
7M. Lead, Total (7439-92-1)	×		< 0.001	< 0.0269492	e a	-	ŀ	ı	. 1	mg/L	kg/d	ŀ	;	1
8M. Mercury, Total (7439-97-6)	x		< 0.0002	< 0.00538984	ı		1	1	1	mg/L	kg/d	1	:	:
9M. Nickel, Total (7440-02-0)	×		< 0.005	< 0.134746	1	I	l	ı		mg/L	kg/d	ŧ	ŀ	:
10M. Sefenium, Total (7782-49-2)	×	,	0.003	0.0808476	-	*	•	ı	,t	mg/L	kg/d	ı	-	ı
11M. Silver, Total (7440-22-4	×		< 0.0001	< 0.00269492	!	:	1	I	+	mg/L	kg/d	1	:	:
12M. Thallium, Total (7440-28-0)	×		< 0.0002	< 0.00538984	ı	ļ	ì	1		mg/L	kg/d	ı	ı	1
13M, Zinc, Total (7440-66-6)	×		< 0.01	< 0.269492	ı	ţ	:	ı	-	mg/L	kg/d	-	-	ı
14M. Cyanide, Total (57-12-5)	×		< 0.01	< 0.269492	ı	:	1	:	1	mg/L	kg/d	ı	1	ı
15M. Phenols, Total	×		< 0.01	< 0.269492	;	1	-	-	1	mg/L	kg/d	J	:	t
DIOXIN														
2,3,7,8- Tetrachlorodibenzo-P Dioxin (1764-01-6)		×	DESCRIBE RESULTS	ESULTS	No Sample									
EDA Earn 2510 20 (8.00)					DAGE V. 2									

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CONTINUED FROM PAGE V-3				WAS THE RECEIVED AND A STATE OF THE RECEIVED A STATE OF THE RECEIVED AND A STATE OF TH			MAXIMUM VAID NAME AND VAID VAID VAID VAID VAID VAID VAID VAI					OUTFALL NO. 003			
	2.14	2. MARK X				3. EFFLUEN B. MAXIMUM 30 DAY	3. EFFLUENT  UM 30 DAY	C. LONG TERM ANG VALUE	/G. VALUE		4. UNITS (S	4. UNITS (specify if blank)	5. INTAKE (opti a. LONG TERM AVG.	5. INTAKE (optional) IG TERM AVG.	nal)
1. Pollutant and CAS NO. (If		b. Believed c. Believed		a MAXIMUM DAY VALUE	A VALUE	VALUE (farailable)	(lable)	(if available)	10		a de la constante de la consta	2007.	VALUE	j	b, NO, OF
	Required	Present Absent		(i) CONCENTRATION	(2) MASS	CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	ANALYSES	TION	n.mess	(1) CONCENTRATI ION	MASS	ANALYSES
GC/MS FRACTION-VOL	- VOLATILE COMPOUNDS	POUNDS													
1V. Acrolein (107-02-8)	×		V	0.01	< 0.269492	I	l	1	-	1	mg/L	p/8y	1	1	l
2V. Acrylonitrile (107-13-1)	×		V	0.0015	< 0.040424	j	ŀ	ļ	-	#4	mg/L	kg/d	ı	1	-
3V. Benzene (71-43-2)	×		V	0.0044	< 0.118576	ı	ŀ	ı	f		mg/L	kg/d	t	ı	1
4V. Bis (Chloromethyl) Ether (542-88-1)				Not Required		Not Required		Not Required		0			ŧ	ı	
5V. Bromoform (75-25-2)	×		٧	0.0047	< 0.126661	-	1	I	-	1	mg/L	kg/d	1	1	ı
6V. Carbon Tetrachloride (56-23-5)	×		V	0.0028	< 0.075458	-			-	1	mg/L	kg/d		ı	t
7V. Chlorobenzene (108-90-7)	×		٧	900'0	< 0.161695	-	1		-	Ī	mg/L	kg/d	:	:	;
8V. Chlorodibromomethane (124-48-1)	×		٧	0.0031	< 0.083543	I		-	l	Ĭ	mg/L	p/8y	-	-	Į.
9V. Chloroethane (75-00-3)	×		٧	0.0011	> 0.029644	1	-	1	٠	1	mg/L	p/8x	**	1	ı
10V. 2-Chloroethylvinyl Ether (110-75-8)	х		٧	0.0012	< 0.032339	-	ı	1	-	1	mg/L	p/8x	,	;	-
11V. Chloroform (67-66-3)	×		٧	0.0016	< 0.043119	ı	-	ł	ı	1	mg/L	kg/d	-	ı	ı
12V. Dichlorobromomethane (75-27-4)	×		v	0.0022	< 0.059288	•		-	:	1	mg/L	kg/d	:		
13V, Dichlorodifluoromethane (75-71-8)				Not Required		Not Required	· · · · · · · · · · · · · · · · · · ·	Not Required		0	. <del></del>		l .	ı	ı
14V. 1,1-Dichloroethane (75-34-3)	х		V	0.0047	< 0.126661		-	-	1	1	mg/L	p/8¥		-	1
15V. 1,2-Dichloroethane (107-06-2)	×		<u> </u>	0.0028	< 0.075458	:	:	;	:	1	mg/L	p/8x	-	ı	:
16V. 1,1-Dichloroethylene (75-35-4)	×		٧	0.0028	< 0.075458	ţ	-	-		1	mg/L	p/8x	-		-
17V. 1,2-Dichloropropane (78-87-5)	×		٧	0.006	< 0.161695	-		-	-	1	mg/L	p/8x	-	-	-
18V. 1,3-Dichloropropylene (542-75-6)	×		٧	0.0059	< 0.159	•		**		1	mg/L	kg/d	1	ı	1
19V. Ethylbenzene (100-41-4)	×		V	0.0072	< 0.194034	ı	1	:	1	1	mg/L	p/gx	I	I	ı
20V. Methyl Bromide (74-83-9)	×		V	0.0014	< 0.037729	:	i.		t	1	mg/L	kg/d	;	ŀ	1
21V. Methyl Chloride (74-87-3)	×		>	0.0011	< 0.029644	1	-	1	-	1	mg/L	p/8/x		-	ŧ
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CONTINUED FROM PAGE V-4										٠	OUTFALL NO. 003			
	7	2 MARK X			3.6	3 EFFLUENT				4. UNITS (g	4. UNITS (specify if blank)	5. INTAH	5. INTAKE (optional)	)
1. Pollurant and CAS NO. (If available.)	a. Testing	b c. Belioved Belleved		DAY VALUE	b. MAXIMUM 30 DAY VALUE (if avaitable)	Y VALUE	c. LONG TERM AVG. VALUE(if	G VALUE(#	d. No. OF	a. CONCENTRA	b.MASS	a, LONG TERM AVG. VALUE	lAVG.	6, NO, OF
	Kequired	Present Absent	CONCENTRATION	(2) ON MASS	(I) CONCENTRATION	(2) MASS	(I) CONCENTRATION	(2) MASS	ANAL Taka	MOL		(1) CONCENTRATION	(2) MASS	ANALTSES
GCMS FRACTION - VOLATILE COMPOUNDS communed	ECOMPOL	NDS(continued)												
22V. Methylene Chloride (75-09-2)	×		< 0.0028	< 0.0754578	ı	ı	ı	ı	-	mg/L	kg/d	1	ı	ŀ
23V. 1,1,2,2- Tetrachloroethane (79-34-5)	×		< 0.0069	< 0.1859495		<b>;</b>		ł.	1	mg/L	kg/d	ı	1	<u>.</u>
24V. Tetrachloroethylene (127-18-4)	×		< 0.0041	< 0.1104917	***	ì		1	1	mg/L	kg/d	-		:
25V. Toluene (108-88-3)	×		> 0,006	< 0.1616952	1	-	-	ı	1	1/8m	p/8x	an.	ı	
26V. 1,2-Trans- Dichloroethylene (156-60-5)	×		< 0.0016	< 0.0431187	ı	ı	1	ı	1	mg/L	kg/d		-	f :
27V. 1,1,1-Trichloroethane (71-55-6)	×		< 0.0038	< 0.102407	\$	1	è	ŀ		mg/L	kg/d	1	ı	1
28V. 1,1,2-Trichloroethane (79-00-5)	×		< 0.005	< 0.134746	ı	;	;	;		mg/L	kg/d	1	;	:
29V Trichloroethylene (79-01-6)	×		< 0.0019	< 0.0512035	ì	t	1	ŗ	1	mg/L	kg/d	l	I	1
30V. Trichlorofluoromethane (75-69-4)	×		< 0.0023	< 0.0619832	ı		ı	I	1	mg/L	kg/d	ı	1	1
31V. Vinyl Chloride (75-01-4)	×		< 0.0018	< 0.0485086		-		ENCOMMENTAL DESCRIPTION OF THE PROPERTY OF THE	I I	mg/L	kg/d		-	
GCMS FRACTION - ACID COMPOUNDS	MPOUNDS		_											
1A. 2-Chlorophenol (95-57-8)	×		< 0.0033	< 0.0889324	1	ı		ŀ	1	mg/L	kg/d	ı		1
2A. 2,4-Dichlorophenol (120-83-2)	×		> 0,0056	< 0,1509155		ı	ı	ı		ng/L	kg/d	1	-	
3A. 2,4-Dimethylphenol (105-67-9)	×		< 0.0052	< 0.1401358	-	ı	1		1	mg/L	kg/d	ı	-	1
4A, 4,6-Dinitro-OCresol (534-52-1)	×		< 0.024	< 0.6467808		ì	ł	1	1	mg/L	kg/d	ŧ		t
5A. 2,4-Dinitrophenol (51-28-5)	×		< 0.042	< 1.1318664	1	ı	1	1	.1	mg/L	kg/d	1	-	1
6A. 2-Nitrophenol (88-75-5)	х		< 0.0036	< 0.0970171	1	ŧ	<b>‡</b>	B +	1	mg/L	kg/d	1	ı	;
7A, 4-Nitrophenol (100-02-7)	×		< 0.0024	< 0.0646781	ı	-		1	1	mg/L	kg/d	-		1
8A. P-Chloro-MCresol (59-50-7)	×		< 0.0075	< 0.202119	•		: :	1	ı	1/8m	kg/d	-	1	1
9A, Pentachlorophenol (87-86-5	х		< 0.0036	< 0.0970171	. 1	ı	1	ı	T,	mg/L	kg/d	ı	-	ŀ
10A. Phenol (108-95-2)	x		< 0.0027	< 0.0727628		ŧ	ţ	t	1	T/8tu	kg/d	ŧ	:	1
11A, 2,4,6-Trichlorophenol (88-05-2)	x		< 0.0027	< 0.0727628	-	-		1	1	mg/L	kg/đ	d of		
EPA Form 3510-2C (8-90)				PAGE V-5	-									

CONTINUED FROM PAGE V-5										1	OUTFALL NO. 003			
	7.7	2.MARK X			ri I					4. UNITS (specify if blank)	ecify if blank)	5. INTA	5. INTAKE (optional)	)
1. Pollurant and CAS NO. (If available)	a. Testing	b. c. Believed Believ	a. MAXIMUM DAY VALUE	Y VALUE	b. MAXIMUM 30 DAY VALUE (if available)		c. LONG TERM AVG. VALUE(I) available)		d. Na. OF	CONCENTRATE	h Wass	a. LONG TERMAVG VALUE	(AVG.	b. NO. OF
	Required	Present Absent	(I) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(z) MASS	(I) CONCENTRATION	(2) MASS	7 mm	No		(1) CONCENTRATION	(2) MASS	ANALYSES
GC/MS FRACTION & BASE/NEUTRAL COMPOUNDS	TRAL COM	POUNDS												
1B. Acenaphthene (83-32-9)	×		< 0.003	< 0.08085	ı	1	-	1	1	mg/L	kg/d		1	ı
2B. Acenaphtylene (208-96-8)	×		< 0.0035	< 0.09432	1			1		mg/L	kg/d	1	1	ı
3B. Anthracene (120-12-7)	×		< 0.0019	< 0.0512	1	1		1	-	mg/L	kg/d	1		
4B. Benzidine (92-87-5)	×		< 0.063	< 1.6978			ı		1	ПgП	kg/d	-	1	ı
5B. Benzo (a) Anthracene (56-55-3)	×		< 0.0078	< 0.2102		ı	ı		П	mg/L	kg/d		1	,
6B. Benzo (a) Pyrene (50-32-8)	×		< 0.0025	< 0.06737	,	1	ŧ	,	1	7/8m	kg/d		1	ŀ
7B. 3,4-Benzofluoranthene (205-99-2)	×		< 0.0048	< 0.12936	1	ı	1	1	-	mg/L	kg/d	ŧ	1	,
8B. Benzo (ghi) Perylene (191-24-2)	×		< 0.0041	< 0.11049	ľ	1			ervi	T/gm	kg/d	1	1	1
9B. Benzo (k) Fluoranthene (207- 08-9)	×		< 0.0025	< 0.06737	1	ı	1	1	Povel	mg/L	kg/d	1	ı	ı
10B. Bis (2-Chloroethoxy) Methane (111-91-1)	×		< 0.0053	<.0.14283	1	ı	1		1	mg/L	kg/d		,	1
11B. Bis (2-Chloroethyl) Ether (111-44-4)	×		. < 0,0057	< 0,15361		ı	ı	ı		mg/L	kg/d		1	ı
12B. Bis (2-Chloroisopropyl) Ether (102-80-1)	×		< 0.0057	< 0.15361	1	ı	1	1	1	mg/L	p/8y		1	
13B. Bis (2-Ethylhexyl) Phthalate (117-81-7)	×		< 0.0025	< 0.06737		ı	ı		ı	mg/L	kg/d	1		ı
14B. 4-BromophenylPhenyl Ether (101-55-3)	×		< 0.003	< 0.08085			1	1	1	mg/L	kg/d		,	
15B. Buryl Benzyl Phthalate (85- 68-7)	×		< 0.0025	< 0.06737	}	ı		1	1	mg/L	p/8x	1	1	
16B, 2-Chloronaphthalene (91-58-7)	×		< 0.0046	< 0.12397	l	1		1	ı	mg/L	kg/d	ŀ	ŧ	ı
17B. 4-Chlorophenyl Phenyl Bther (7005-72-3)	×		< 0.0042	< 0.11319		1	1	1	441	mg/L	kg/đ	1		ı
18B. Chrysene (218-01-9)	×		< 0.0025	< 0.06737	-	1	1	ı		mg/L	kg/d	ı	1	1
19B. Dibenzo (a,h) Anthracene (53-70-3)	×		< 0.0025	< 0.06737	1	į	ı	ı	1	T/Sui	kg/d	ı	1	1

1

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kg/d

mg/L

1

;

1

< 0.13475

< 0.005

×

21B. 1,3-Di-chlorobenzene (541-73-1)

:

1

< 0.13475

< 0.005

×

20B. 1,2-Dichlorobenzene (95-50-

1

ŀ

kg/d

mg/L

CONTINUED FROM PAGE V-6												OUTFALL NO. 003	3		
		2. MARK 'X'				3, EF	3. EPFLUENT				4. UNITS (sp	4. UNITS (specify if blank)	S, INTA	5. INTAKE (optional)	)
1. Pollurant and CAS NO (#) available)	a Testing Required	Believed C.1	c. Believed	a. MAXIMUM DAY VALU  (1) CONCENTRATION  (2)	VALUE (2) MASS	b. MAXIMUM 30 DAY VALUE (if available) (1) (2) CONCENTRATION MASS	AY VALUE	c. LONG TERM AVG VALUE  (if evailable)  (2)  CONCENTRATION MASS	G VALUE	A No OF ANALYSES	E CONCENTRA TION	b. MASS	a. LONG TERM AVG VALUE (1) CONCENTRATION (2)	8	b, NO. OF
GCMS FRACTION - BASENBUTRAL COMPOUNDS (continued)	TRAL CON	POUNDS	Continue	0											
22B. 1,4-Dichlorobenzene (106- 46-7)	×		V	> 0.005	< 0.134746	ı	ı		ı	-	mg/L	kg/d	1	í	1
23B. 3,3-Dichlorobenzidine (91- 94-1)	×		<u> </u>	< 0.0165	< 0.444662	ı	ı	ı	ı	1	mg/L	kg/d	ſ	ı	1
24B. Diethyl Phthalate (84-66-	×		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	< 0.0074	< 0.199424	ı	ı		;	ī	mg/L	kg/d		1	1
25B. Dimethyl Phthalate (131 - 11-3)	×			< 0.0075	< 0.202119	1	,	ı		-	mg/L	kg/d	1	1	1
26B. Di-N-Butyl Phthalate (84- 74-2)	×		_ v	> 0.0064	< 0.172475	1	1	1	1	<del></del> -	Lgm	kg/d	ì	;	:
27B. 2,4-Dinitrotoluene (121- 14-2)	×		V	< 0.0057	< 0.15361	1	1	1	:	1	7/8w	kg/d	1		1
28B. 2,6-Dinitrotoluene (606- 20-2)	×		V	< 0.0034	< 0.091627	ı	1	-	ı	1	ng/L	kg/d		-	-
29B. Di-N-Octyl Phthalate (117-84-0)	×		V	> 0,0025	< 0.067373	ı	1	I	ı	1	mg/L	kg/d	-	-	-
30B. 1,2-Diphenylhydrazine (as Azobenzene) (122-66-7)	×		_ v	> 0.0088	< 0.237153		i i	1	1	1	mg/L	kg/d	t	ŀ	I
31B. Fluoranthene (206-44-0)	×	-		< 0.0022	< 0.059288	1	1	1	t	1	mg/L	kg/d		,	ı
32B, Fluorene (86-73-7)	×		, v	< 0.0022	< 0.059288		;		-	1	mg/L	kg/d	ı		1
33B. Hexachlorobenzene (118-74-1)	×		V	< 0.0031	< 0.083543	1	1	1		1	mg/L	kg/d	ı	;	-
34B, Hexachiorobutadiene (87-68-3)	×		· ·	< 0.0018	< 0.048509	-	1		f	1	mg/L	kg/đ	1	ı.	
35B. Hexachlorocyclopentadiene (77- 47-4)	×		· · ·	< 0.0}	< 0.269492	:	ř.	:	1	. 1	mg/L	kg/d	ı	ı	1
36B Hexachloroethane (67-72-1)	×		_ <u> </u>	< 0.0024	< 0.064678	ı	ı	ı	-	1	mg/L	kg/d	1		
37B. Indeno (1,2,3-cd) Pyrene (193-39-5)	×		- <u>`</u> -	< 0.0037	< 0.099712	1	,	-	ı	-	mg/L	kg/d	ł	;	ŀ
38B. Isophorone (78-59-1)	×		· ·	< 0.0051	< 0.137441	‡	t	ł		ı	mg/L	kg/d	:	ť	:
39B. Naphthalene (91-20-3)	×		Ť	< 0.0038	< 0.102407	1	1	1		-	mg/L	kg/đ	į	;	
40B, Nitrobenzene (98-95-3)	×		٧	< 0.0042	< 0.113187	1	ŧ	1	ſ	1	mg/L	kg/đ	1		-
41B. N-Nitrosodimethylamine (62-75-9)	×		·	< 0.0062	< 0.167085	1	:	ŧ	:	-	mg/L	kg/đ	1	1	1
42B. N-Nitrosodi- N- Propylamine (621-64-7)	×		V	< 0.0036	< 0.097017				:	1	mg/L	kg/d	-		
TD1 D 70 00 00 00 00 00 00 00 00 00 00 00 00				ř	2 22 22 2										

EPA Form 3510-2C (8-90)

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			G TERM AVG. (if available)	Š		
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			5. MAXIMUM 30 DAY VALUE c. LONG TERM AVG. VALUE (if available) (if available)	(2) (1) (2) (2) (1) AASS (20NCENTRATION MASS CONCENTRATION		
		3. EFFLUENT	ALL	(2) MASS		
		T	ر ۸ ۲	7 %		;
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			8	Absent (I) CONCENTRATION	ues)	
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		2. MARK'X'	- 70 - 1	7 °	副	
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	CONTINUED FROM PAGE V-7		Pollutant and CAS NO. (If a Testing B. E. Believed a MAXIMUM DAY VALUE	ì	GC/MS FRACTION - BASE/NEUTRAL/COMPOUNDS (continued)	43B. N-
	ONT.		Poll		8	43B. N-
	Õ				đ	4, 5

1. Pollutant and CAS NO. (I)	a. Testing	b. c. Believed	a MAXIMUM DAY VALUE		b. MAXIMUM 30 DAY VALUE (if available)	V VALUE	c. LONG TERM AVG. VALUE (if mailable)	G. VALUE	d. No. OF	*		a, LONG TERM AVG, VALTE	MAVG.	b, NO, OF
	Required P	Present Absent	CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	CONCENTRATION	MASS	60	TION	b. MASS	CONCENTRATION	(2) WASS	ANALYSES
GC/MS FRACTION: BASE/NEUTRAL COMPOUNDS (continued)	NEUTRAL C	OMPOUNDS (L	ontinued)										1	
43B. N- Nitrosodiphenylamine (86-30-6)	х		72	< 0.0727628	-	1	1			mg/L	kg/d	1	ı	:
44B. Phenanthrene (85-01-8)	×		< 0.0054	< 0.1455257	1	-	1	. 1	1	mg/L	kg/d	-	-	-
45B. Pyrene (129-00-0	x		> 0.0038	< 0.102407	-			1	1	mg/L	kg/d		:	i
46B. 1,2,4-Trichlorobenzene (120-82-1)	×		< 0.0079	< 0.2128987	-	I		ŀ	1	mg/L	kg/d		ı	1
GC/MS FRACTION - PESTICIDES	SECIO													
1P. Aldrin (309-00-2)	х		< 0.00005	< 0.0013475	44	-	-	:	1	mg/L	p/8x	-	_	1
2P. a-BHC (319-84-6)	х		< 0.00005	< 0.0013475			-	-	1	mg/L	kg/d	1	ı	I
3P, β-BHC (319-85-7)	x		< 0.00005	< 0.0013475		-		:	1	mg/L	kg/d	-		1
4P. γ-BHC (58-89-9)	х		< 0.00005	< 0.0013475	-	-	-	1	1	mg/L	kg/d	•	_	
SP. 5-BHC (319-86-8)	×		< 0.00005	< 0.0013475	-	1	_	ı	1	mg/L	kg/d	-	:	ı
6P. Chlordane (57-74-9)	X		< 0.0002	868£500'0 >	•		ů.	l	1	mg/L	kg/d	-	1	:
7P. 4,4'-DDT (50-29-3)	x		< 0.0001	< 0.0026949	-	;	1	-	1	mg/L	kg/d	1	-	1
8P. 4,4'-DDE (72-55-9)	X	-	< 0.0001	< 0.0026949		-		1	1	ng/L	kg/đ	***	1	1
9P. 4,4'-DDD (72-54-8)	x		< 0.0001	< 0.0026949	-	1	1	-	1	mg/L	kg/đ		1	
10P. Dieldrin (60-57-1)	x		< 0.0001	< 0.0026949	-	ı		l	.1	mg/L	kg/d		-	ı
11P. α-Enosulfan (115-29-7)	x		< 0.0001	< 0.0026949	-	:	-	-	1	mg/L	kg/d	-	-	·. · · · · ·
12P. B-Endosulfan (115-29-7)	Х		< 0.0001	< 0.0026949	_	-		-	1	mg/L	kg/d	-	_	ı
13P. Endosulfan Sulfate (1031-07-8)	X		< 0.0001	< 0.0026949	•	ŧ.		ı	1	mg/L	kg/d	-	ŀ	ı
14P. Endrin (72-20-8)	х		< 0.0001	< 0.0026949				ı	1	mg/L	kg/d	-	:	ŧ
15P. Endrin Aldehyde (7421-93-4)	x		< 0.0001	< 0.0026949	-	-		-	1	mg/L	kg/d	-		l
16P. Heptachior (76-44-8)	х	•	< 0.0001	< 0.0026949	•	•	•		1	mg/L	kg/d	-		1
EPA Form 3510-2C (8-90)				PAGE V-8	~									

			EPA LD.	EPA LD. NUMBER (copy from Item 1 of Form 1) 110000342371	m l of Form L		OUTFALL NO. 003	903					
. V-8 2. MARK 'X'				4 PF	4. FFFI LIFINIT				Hall STINIT	4 TINITIS (snaodfi of Bone)	5 PATA	S DUTAKE Confocut	
ú	si	8 MAXIMUM DAY VALUE	I SHEEK STANSSESS	6. MAXIMUM 30 DAY	VALUE	XIMUM 30 DAY VALUE W & LONG TERM AVG VALUE (#			ď		a LONG TERM AVG. VALUE	50.000 S	10.01
Believed Absent CO	8	(1) CONCENTRATION	(C) MASS	(I) CONCENTRATION	(a) MASS	(I) CONCENTRATION	(2) MASS	ANALYSES	CONCENTRA	b, MASS	(1) CONCENTRATION	(2)	ANALYSES
GCMS FRACTION - PESTICIDES (continued)													
	V	< 0.0001	< 0.002695	:	1	-	:		mg/L	kg/d	-	1	ı
<u> </u>	V	< 0.005	< 0.134746				; ;	-	mg/L	kg/d	1	,	1
V	V	< 0.001	< 0.026949	4		-	ı	-	mg/L	kg/d		1	1
<u> </u>	V	< 0.001	< 0.026949	ı		P	1	ī	mg/L	kg/d		,	1
_ v	V	< 0.001	< 0.026949	;	ı	-	:	***	mg/L	kg/d	1	;	ı
		< 0.001	< 0.026949	;	1	ı	1	<b></b>	mg/L	kg/d			;
		< 0.001	< 0.026949	-	-	-	1		mg/L	kg/d	ı	1	1
·		< 0.001	< 0.026949	1	ı	1	1	· ·	mg/L	kg/d		1	ı
		< 0.001	< 0.026949		1	-		<b>***</b>	mg/L	kg/d		ı	:
			Page V-9	6-									

	Enterococci	(IA/ IOO IIIE)	2												19												<del>-</del>										19	7	
101 DMR Data	Oil & Grease	(mg/L) <5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	
Summary of Internal Outfall 101 DMR Data	158	(mg/L) 4.3	11.7	4.5	3.9	4.9	5.5	10	13.2	5.8	3.8	2.2	4	2.9	8.4	2.9	7.8	4.8	3.2	4.5	3.8	9.4	1.8	2.4	3.6	4.1	46.2	5.8	6.4	7.1	13.3	11.3	3,4	7.2	9.4	3.7	46.2	7.1	
Summary of	Flow (COM	( <b>18.0</b> )	1.887	1.455	1.19	1.33	1.08	7.5	0.313	0.198	0.278	0.392	0.146	0.15	29.0	0.47	0.75	0.39	0.53	0.33	0.32	0.56	0.28	0.4	0.38	0.39	0.62	0.63	0.79	0.17	0.78	0.1	0.41	0.23	0.43	0.59	1.887	0.599	
	DMR Due Date	10-Dec-08	10-Jan-09	10-Feb-09	10-Mar-09	10-Apr-09	10-May-09	10-Jun-09	10-Jul-09	10-Aug-09	10-Sep-09	10-Oct-09	10-Nov-09	10-Dec-09	10-Jan-10	10-Feb-10	10-Mar-10	10-Apr-10	10-May-10	10-Jun-10	10-Jul-10	10-Aug-10	10-Sep-10	10-Oct-10	10-Nov-10	10-Dec-10	10-Jan-11	10-Feb-11	10-Mar-11	10-Apr-11	10-May-11	10-Jun-11	10-Jul-11	10-Aug-11	10-Sep-11	10-Oct-11	Maximum	Average	

														Dissolved Zinc	(hg/L)	5780		5070		5420		5780	5423
	Total Iron	(µg/L)	250	<250	<100	<250	<250	<250	<250	250	132			Dissolved Nickel	(μg/L)	16790		8110		9300		16790	11400
	Total Copper	(hg/L)	9	10	36	<b>්</b>	029	591.0	750	750	344			Dissolved Arsenic	(hg/L)	114		029		513		650	426
2 DMR Data	Oil & Grease	(mg/L)	<5.0	<5.0	<5.0	<5.0	<5.00	<5.0	<5.00	<5.0	<5.0	,	3 DMR Data	Dissolved Copper	(µg/L)	2710		2050		2300		2710	2353
of Internal Outfall 102 DMR Data	TSS	(mg/L)	12.43	3.96	5.40	7.75	0.17	<3.60	4.9	12.43	5.2		of Internal Outfall 103 DMR Data	TSS	(mg/L)	19.5	9.7	10.3	14.6	3.4	17.6	19.5	12.5
Summary o	Flow	(MGD)	0.216	0.216	0.216	0.216	0.018	0.432	0.22	0.432	0.220	•	Summary o	Flow	(MGD)	1.613	1.613	1.613	1.1613	1.613	1.613	1.613	1.538
	<b>DMR Due Date</b>		10-Apr-09	10-Jun-09	10-Jan-10	10-Jul-10	10-Jan-11	10-Mar-11	10-Aug-11	Maximum	Average			DMR Due Date		10-Jan-09	10-Jul-09	10-Jan-10	10-Jul-10	10-Jan-11	10-Jul-11	Maximum	Average



Please print or type in the unshaded areas

EPA ID Number (copy from item I of Form 1) 110000342371 Form Approved. OMB No. 2040-0086 Approval expires 5-31-92

2F NPDES SEPA United States Environmental Protection Agency Washington, DC 20460

# Application for Permit to Discharge Storm Water Discharges Associated with Industrial Activity

### **Paperwork Reduction Act Notice**

Public reporting burden for this application is estimated to average 28.6 hours per application, including time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding the burden estimate, any other aspect of this collection of information or suggestions for improving this form, including suggestions which may increase or reduce this burden to: Chief, Information Policy Branch, PM-223, U.S. Environmental Protection Agency, 401 M St., SW, Washington, DC 20460, or Director, Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503.

### I. Outfall Location

For each outfall, list the latitude and longitude of its location to the nearest 15 seconds and the name of the receiving water.

(name)	Longitude	C.	,	3. Latitude	В	A. Outfall Number (list)
Chisman Creek	28	-76	18	11	37	004
York River	27	-76	57	12	37	008
York River	27	-76	56	12	37	009
York River	27	-76	40	12	37	010
Wormley Creek	28	-76	55	11	37	012
Wormley Creek	28.	-76	55	11	37	013
York River	27	-76	57	12	37	014
York River	27	-76	57	12	37	015
7						

### II. Improvements

N/A

A. Are you now required by any Federal, State, or local authority to meet any implementation schedule for the construction, upgrading or operation of wastewater treatment equipment or practices or any other environmental programs which may affect the discharges described in this application? This includes, but is not limited to, permit conditions, administrative or enforcement orders, enforcement compliance schedule letters, stipulations, court orders, and grant or loan conditions.

Identification of Conditions,	2.	Affected Outfalls		4. F	inal nce Date
Agreements, Etc.	number	source of discharge	Brief Description of Project	a. req.	b. proj.
•					
•					
			. ,		
			<u> </u>	<del></del>	
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B. You may attach additional sheets describing any additional water pollution (or other environmental projects which may affect your discharges) you now have under way or which you plan. Indicate whether each program is now under way or planned, and indicate your actual or planned schedules for construction.

### III. Site Drainage Map

See Attachments A and E.

Continued f	from the Front					
IV. Narra	ative Description of Pol	lutant Sources				
A. For	each outfall, provide an estimate of	of the area (include units) of ir		rfaces (including paved areas	s and bu	uilding roofs) drained
	ne outfall, and an estimate of the to			TO A 1120 - F. F L. T. I. E		Tital American
Outfall Number	Area of Impervious Surface (provide units)	Total Area Drained (provide units)	Outfall Number	Area of Impervious Surface (provide units)	•	Total Area Drained (provide units)
004	0 acre	26.1 acres	012	0.6 acre	-	3.1 acres
004	2.2 acres	5.5 acres	013	0.0 acre		49.9 acres
009	0 acre	4.4 acres	014	0.7 acre		0.8 acre
010	1.0 acre	1.7 acres	015	<1 acre		<1 acre
	vide a narrative description of sign					
in a	manner to allow exposure to sto ctices employed to minimize contact	orm water; method of treatn	nent, storage	e, or disposal; past and pres	sent ma	iterials management
	cuces employed to minimize contact nner, and frequency in which pestic				itoo aru	as, and the location,
	ns 4, 5, and 6 of the SWPPP in Att					
l						
l						
l						
~ F	to the state of the beauties.	· · dos colonia de la cialidad	4	· · · · · · · · · · · · · · · · · · ·	to	
	each outfall, provide the location and water runoff; and a description					
	trol and treatment measures and the					: U) Hamtonanoo ioi
Outfall		To distribute with a series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of the series of		, ,	-	List Codes from
Number		Treatment		MILEST THE RESIDENCE OF THE STATE OF THE STA		Table 2F-1
All	See Sections 4, 5, and 6 of the S	WPPP in Attachment F.		.,		1-U (Outfalls 004
outfalls	I					and 013)
	I					4-A (all outfalls)
V. Non S	Stormwater					
Dischar	· ·					
	ertify under penalty of law that the	e outfall(s) covered by this	application h	ave been tested or evaluate	ed for th	ne presence of non-
stor	mwater discharges, and that all no					
	m 2E application for the outfall.		1		3 1- 0	
	ficial Title (type or print)	Signature	2/2	1 10	Date S	igned
C.D. Honey	y, VP Fossil & Hydro System Op	erations	V / X	alle	02/1	96/2012
B. Prov	vide a description of the method u	used, the date of any testing	, and the on:	site drainage points that were	e directi	y observed during a
test						
A Dry Wea	ther Evaluation was conducted w	ith on 01/19/2012. Documer	ntation can b	e found at the end of the SW	PPP in	Attachment F.
			•			
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \						
	ificant Leaks or Spills			to a second of the second of the second		
	existing information regarding the	. , .	•	· · · · · · · · · · · · · · · · · · ·		cility in the last three
None.	cluding the approximate date and l	ocation of the spill of leak, an	id tile type al	id amount of material release	o.	
None.						
İ						

EPA ID Number (copy from Item I of Form 1) 110000342371

Continued from Page 2

	harge Inform												
A,B,C, & D:	Tables Vii-A, VII-	B, and VII-C are	included on separa	ate sheets nun	nbered VII-1 and VII-	-2.	er in the space provided.						
	ial discharges not	covered by analy	sis - is any toxic p	collutant listed	I in table 2F-2, 2F-3 al product or byprod	, or 2F-4, a substa	nce or a component of a						
	s (list all such pollut	•	naciuie as aii iillei	mediale OF III	iai broduct oi pyblod		No (go to Section IX)						
	ment C for a list o		discharges not cov	ered by analy	sis.	<u> </u>	194 14 4444411 141						
		-	-	•									
VIII. Bio	logical Toxici	ty Testing D	Data Table										
Do you have on a receivi	e any knowledge or ng water in relation	reason to believe to your discharge	e that any biologica e within the last 3 v	al test for acut rears?	e or chronic toxicity	has been made on	any of your discharges or						
	es (list all such poll	, ,	alo lace o y	-3.0.			No (go to Section IX)						
Outfall	Year	Test Species	LC <sub>50</sub>	$TU_{ac}$	NOEC Surviva	NOEC G							
004	2009	C. dubia	-	-	100%	100%	ó						
	2010		-	-	100%	50%							
	2010 resample		-	-	100%	100%	6						
	2011		-	-	100%	100%	Ď						
008	2009	M. bahia	>100%	<1.0	_								
000	2010	vi. vania	>100%	<1.0	<u>-</u>	-							
	2011		>100%	<1.0	-	<del>-</del>							
	2011		~ 100/0	-1.0	-	-							
012	2009	C. dubia	>100%	<1.0	-	-							
	2010		>100%	<1.0	-	-							
,	2011		>100%	<1.0	-	-							
	act analysis l												
Were any of	f the analysis repor	ted in item VII per			or consulting firm?								
×	es (list the name, a			nd pollutants			No (go to Section X)						
	analyzed by, ea A. Name	ch such laborato		Idress	C. Area Co	de & Phone No.	D. Pollutants Analyzed						
Primary Lal	Primary Laboratories Inc. 7423 Lee Davis Rd., (804) 559-9004 See Attachment D  Mechanicsville, VA 23111												
		İ											
		l											
X. Certif	fication			·		<u></u>							
		ty of law tha	t this docume	ent and all	attachments w	ere prepared u	under my direction or						
superv	vision in accord	ance with a sy	vstem designed	d to assure	that qualified pe	ersonnel proper	ly gather and evaluate						
							stem or those persons						
							of my knowledge and itting false information,						
	irue, accurate, ing the possibili					เฉเนซอ เบเ อันมิไไม่	iung raise illivillialivil,						
A. Name &	Official Title (type o	r print)		/om//g		B. Area Code and I	Phone No.						
	y, VP Fossil & Hy	dro System Oper	ations			804-273-3592							
C. Signature		11 00				D. Date Signed	20/2						
	(10)	Holle				02/06/2	2012						
						• •							

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VII. Discharge In	tormation	(Continuea tro	om page 3 of l	-orm 21-)		
			nalysis for every po	llutant in this table.	Complete or	ne table for each outfall. See
instructio	ns for additional d	etails.				
·	· ·	m Values		Values	Number	
Pollutant		le units)		e units)	Of	
And	Grab Sample	'	Grab Sample	· ;	Storm	
CAS Number	Taken During	Flow-weighted	Taken During	Flow-weighted	Events	
(if available)	First 30	Composite	First 30	Composite	Sampled	
	Minutes		Minutes			Sources of Pollutants
Oil & Grease	<5.0 mg/L	N/A	<5.0 mg/L	N/A	32	Stormwater runoff from active industrial landfill
Biological Oxygen	4.20 mg/L	N/A	N/A	N/A	1	industrial randrin
Demand (BOD5)						
Chemical Oxygen	16.02 mg/L	N/A	N/A	N/A	1	
Demand (COD)						
Total Suspended	28.7	N/A	9.12 mg/L	N/A	32	
Solids (TSS)			-			
Total Organic	<0.30 mg/L	N/A	N/A	N/A	1	
Nitrogen						
Total	<0.05 mg/L	N/A	<0.05 mg/L	N/A	6	
Phosphorus	_					
pН	4.48 S.U.	8.87 S.U.	7.34 S.U.	N/A	32	

Part B - List each pollutant that is limited in an effluent guideline which the facility is subject to or any pollutant listed in the facility's NPDES permit for its process wastewater (if the facility is operating under an existing NPDES permit). Complete one table for each outfall. See the instructions for additional details and requirements.

Average

Maximum

Minimum

Pollutant		m Values le units)	Average (includ	e Values e units)	Number Of	
And CAS Number (if available)	Grab Sample Taken During First 30	Flow-weighted Composite	Grab Sample Taken During First 30	Flow-weighted Composite	Storm Events Sampled	Courses of Dellistants
Chlorine, Total Residual	Minutes <0.1 mg/L	N/A	Minutes N/A	N/A	1	Sources of Pollutants Stormwater runoff from active industrial landfill
Total Copper	0.001 mg/L	N/A	N/A	N/A	1	
Total Iron	0.07 mg/L	N/A	N/A	N/A	1	
Total and Dissolved Zinc	<0.010 mg/L	N/A	N/A	N/A	1	

Part C - List each pollutant shown in Tables 2F-2, 2F-3, and 2F-4 that you know or have reason to believe is present. See the instructions for additional details and requirements. Complete one table for each outfall.

Pollutant		m Values le units)		e Values e units)	Number Of	
And CAS Number (if available)	Grab Sample Taken During First 30 Minutes	Flow-weighted Composite	Grab Sample Taken During First 30 Minutes	Flow-weighted Composite	Storm Events Sampled	Sources of Pollutants
Gross Alpha	3.19 pCi/L	N/A	N/A	N/A	1	Stormwater runoff from active
Gross Beta	21.2 pCi/L	N/A	N/A	N/A	1	industrial landfill
Boron	1.69 mg/L	N/A	N/A	N/A	1	
Fluoride	0.198 mg/L	N/A	N/A	N/A	1	
Total Phenol	0.01 mg/L	N/A	N/A	N/A	1	
Sulfate	343.09 mg/L	N/A	N/A	N/A	1	
Antimony	0.001 mg/L	N/A	N/A	N/A	1	
Arsenic	0.009 mg/L	N/A	N/A	N/A	1	
Barium	0.106 mg/L	N/A	N/A	N/A	1	
Magnesium	10.83 mg/L	N/A	N/A	N/A	1	
Manganese	0.07 mg/L	N/A	N/A	N/A	1	
Molybdenum	0.889 mg/L	N/A	N/A	N/A	1	
Selenium	0.009 mg/L	N/A	N/A	N/A	1	
Thallium	0.0003 mg/L	N/A	N/A	N/A	1	
Color	11 PCU	N/A	N/A	N/A	1	
Bromide	2.41 mg/L	N/A	N/A	N/A	1	

See Attachment D for all other parameters analyzed for this outfall.

N/A

1.	2.	3.	4. Number of hours between	5.
Date of Storm Event	Duration of Storm Event (in minutes)	Total rainfall during storm event <i>(in inches)</i>	beginning of storm meas- ured and end of previous measurable rain event	Total flow from rain event (gallons or specify units)
Provide a	description of the method of fle	ow measurement or estimate.		

Approval expires 5-31-92

VII. Discharge II	nformation	(Continued fro	om page 3 of .	Form 2F)		
	st provide the resu ions for additional o	Its of at least one a			Complete o	ne table for each outfall. See
Pollutant		m Values de units)		e Values le units)	Number Of	
And CAS Number (if available)	Grab Sample Taken During First 30 Minutes	Flow-weighted Composite	Grab Sample Taken During First 30 Minutes	Flow-weighted Composite	Storm Events Sampled	Sources of Pollutants
Oil & Grease	< 5 mg/L	N/A	N/A	N/A	1	Stormwater runoff from
Biological Oxygen Demand (BOD5)	< 3 mg/L	N/A	N/A	N/A	1	industrial activities, including the ash handling areas and Unit 3
Chemical Oxygen Demand (COD)	< 5 mg/L	N/A	N/A	N/A	1	
Total Suspended Solids (TSS)	72,3 mg/L	N/A	45.4 mg/L	N/A	4	
Total Organic Nitrogen	<0.18 mg/L	N/A	N/A	N/A	1	
Total Phosphorus	0.09 mg/L	N/A	0.07 mg/L	N/A	4	
pH	6.91 S.U. Minimum	8.13 S.U. Maximum	7.68 S.U. Average	N/A	4	

Part B - List each pollutant that is limited in an effluent guideline which the facility is subject to or any pollutant listed in the facility's NPDES permit for its process wastewater (if the facility is operating under an existing NPDES permit). Complete one table for each outfall. See the instructions for additional details and requirements.

Pollutant	Maximum Values (include units)		Average Values (include units)		Number Of	
And CAS Number (if available)	Grab Sample Taken During First 30 Minutes	Flow-weighted Composite	Grab Sample Taken During First 30 Minutes	Flow-weighted Composite	Storm Events Sampled	Sources of Pollutants
Chlorine, Total Residual	<0.1 mg/L	N/A	N/A	N/A	1	Stormwater runoff from industrial activities, including the
Total Copper	0.005 mg/L	N/A	N/A	N/A	1	ash handling areas and Unit 3
Total Iron	0.027 mg/L	N/A	N/A	N/A	1	]
Total Zinc	0.556 mg/L	N/A	N/A	N/A	1	

Part C - List each pollutant shown in Tables 2F-2, 2F-3, and 2F-4 that you know or have reason to believe is present. See the instructions for additional details and requirements. Complete one table for each outfall.

Pollutant		m Values le units)		e Values e units)	Number Of	
And	Grab Sample	- uninoy	Grab Sample		Storm	
CAS Number	Taken During	Flow-weighted	Taken During	Flow-weighted	Events	
(if available)	First 30	Composite	First 30	Composite	Sampled	
	Minutes		Minutes			Sources of Pollutants
Bromide as Br	0.81 mg/L	N/A	N/A	N/A	1	Stormwater runoff from
Color	5 PCU	N/A	N/A	N/A	1	industrial activities, including the
Boron as B	0.04 mg/L	N/A	N/A	N/A	1	ash handling areas and Unit 3
Fluoride as F	0.116 mg/L	N/A	N/A	N/A	1	
NO3+NO2	0.32 mg/L	N/A	N/A	N/A	1	
Sulfate as SO4	14.52 mg/L	N/A	N/A	N/A	1	
Antimony as Sb	0.001 mg/L	N/A	N/A	N/A	1	
Barium as Ba	0.012 mg/L	N/A	N/A	N/A	1	
Chromium as Cr	0.002 mg/L	N/A	N/A	Ñ/A	1	
Lead as Pb	0.002 mg/L	N/A	N/A	N/A	1	
Magnesium as Mg	1.24 mg/L	N/A	N/A	N/A	1	
Manganese as Mn	0.08 mg/L	N/A	N/A	N/A	1	
Molybdenum as Mo	0.001 mg/L	N/A	N/A	N/A	1	
Nickel as Ni	0.020 mg/L	N/A	N/A	N/A	1	
Selenium as Se	0.003 mg/L	N/A	N/A	N/A	1	,

See Attachment D for all other parameters analyzed for this outfall.

Part D - Provide data for the storm event(s) which resulted in the maximum values for the flow weighted composite sample.

1. Date of Storm Event	2. Duration of Storm Event (in minutes)	3. Total rainfall during storm event (in inches)	4. Number of hours between beginning of storm measured and end of previous measurable rain event	5. Total flow from rain event (gallons or specify units)
7. Provide	a description of the method of fl	ow measurement or estimate.		

Continued from the Front

EPA ID Number (copy from Item I of Form 1) 110000342371

Form Approved. OMB No. 2040-0086 Approval expires 5-31-92

VII. Discharge Information (Continued from page 3 of Form 2F) Part A -You must provide the results of at least one analysis for every pollutant in this table. Complete one table for each outfall. See instructions for additional details. Maximum Values Average Values Number (include units) Pollutant (include units) Of Grab Sample Grab Sample And Storm **CAS Number** Taken During Flow-weighted Taken During Flow-weighted Events (if available) First 30 Composite First 30 Composite Sampled Minutes Minutes Sources of Pollutants N/A N/A <5 mg/L 1 N/A Stormwater runoff from Oil & Grease industrial activities, including the Biological Oxygen 4.3 mg/L N/A N/A N/A 1 warehouse area Demand (BOD5) Chemical Oxygen 18.39 mg/L N/A N/A N/A 1 Demand (COD) Total Suspended 152.2 mg/L 52.3 mg/L N/A N/A 3 Solids (TSS) **Total Organic** 0.32 mg/L N/A N/A N/A 1 Nitrogen Total 0.09 mg/L N/A N/A N/A 1 Phosphorus ρH 6.91S.U. 7.70 S.U. 7.18 S.U. N/A 3

Average Part B - List each pollutant that is limited in an effluent guideline which the facility is subject to or any pollutant listed in the facility's NPDES permit for its process wastewater (if the facility is operating under an existing NPDES permit). Complete one table for each outfall. See the instructions for additional details and requirements.

Pollutant	Maximum Values (include units)		Average Values (include units)		Number Of	
And CAS Number (if available)	Grab Sample Taken During First 30	Flow-weighted Composite	Grab Sample Taken During First 30	Flow-weighted Composite	Storm Events Sampled	
	Minutes		Minutes			Sources of Pollutants
Chlorine, Total	<0.1 mg/L	N/A	N/A	N/A	1	Stormwater runoff from
Residual						industrial activities, including the
Total Copper	0.002 mg/L	N/A	N/A	N/A	1	warehouse area
Total Iron	0.14 mg/L	N/A	N/A	N/A	1	
Total Zinc	0.032 mg/L	N/A	N/A	N/A	1	

Part C - List each pollutant shown in Tables 2F-2, 2F-3, and 2F-4 that you know or have reason to believe is present. See the instructions for additional details and requirements. Complete one table for each outfall.

Pollutant		m Values le <i>units</i> )		e Values e units)	Number Of	
And CAS Number (if available)	Grab Sample Taken During First 30 Minutes	Flow-weighted Composite	Grab Sample Taken During First 30 Minutes	Flow-weighted Composite	Storm Events Sampled	Sources of Pollutants
Bromide as Br	1.31 mg/L	N/A	N/A	N/A	1	Stormwater runoff from
Color	36 PCU	N/A	N/A	N/A	1	industrial activities, including the
Boron as B	0.05 mg/L	N/A	N/A	N/A	1	warehouse area
Fluoride as F	0.041 mg/L	N/A	N/A	N/A	1	
NO3+NO2	0.04 mg/L	N/A	N/A	N/A	1	
Sulfate as SO4	8.76 mg/L	N/A	N/A	N/A	1	
Barium as Ba	0.009 mg/L	N/A	N/A	N/A	1	
Magnesium as Mg	0.88 mg/L	N/A	N/A	N/A	1	
Manganese as Mn	0.04 mg/L	N/A	N/A	N/A	1	]

See Attachment D for all other parameters analyzed for this outfall.

Minimum

Maximum

Part D - Provide data for the storm event(s) which resulted in the maximum values for the flow weighted composite sample.

1.	2.	3.	4.	5.
Date of Storm Event	Duration of Storm Event (in minutes)	Total rainfall during storm event (in inches)	Number of hours between beginning of storm meas- ured and end of previous measurable rain event	Total flow from rain event (gallons or specify units)

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	1		
	İ		
7 Provide	a description of the method of fl	ow measurement or actimate	
7. Floyide	a description of the method of h	ow measurement or esumate.	 

EPA ID Number (copy from Item I of Form 1) 110000342371

Form Approved. OMB No. 2040-0086 Approval expires 5-31-92

VII. Discharge Information (Continued from page 3 of Form 2F)

Part A -	You must provide the results of at least one analysis for every pollutant in this table.	Complete one table for each outfall.	See
	instructions for additional details.		

IIISUQÇL	ions for additional d	etaiis.				
Pollutant		m Values le units)		e Values le units)	Number Of	
And CAS Number (if available)	Grab Sample Taken During First 30 Minutes	Flow-weighted Composite	Grab Sample Taken During First 30 Minutes	Flow-weighted Composite	Storm Events Sampled	Sources of Pollutants
Oil & Grease	<5 mg/L	N/A	N/A	N/A	1	Stormwater runoff from industrial activities, including the
Biological Oxygen Demand (BOD5)	5.1 mg/L	N/A	N/A	N/A	i	ash haul road
Chemical Oxygen Demand (COD)	48.19 mg/L	N/A	N/A	N/A	1	
Total Suspended Solids (TSS)	38.1 mg/L	N/A	30.9 mg/L	N/A	2	
Total Organic Nitrogen	0.69 mg/L	N/A	N/A	N/A	1	
Total Phosphorus	0.11 mg/L	N/A	N/A	N/A	1	
рН	6.39 S.U. Minimum	6.82 S.U. Maximum	N/A	N/A	2	

Part B - List each pollutant that is limited in an effluent guideline which the facility is subject to or any pollutant listed in the facility's NPDES permit for its process wastewater (if the facility is operating under an existing NPDES permit). Complete one table for each outfall. See the instructions for additional details and requirements.

Pollutant	Maximum Values (include units)		Average Values (include units)		Number Of	
And CAS Number (if available)	Grab Sample Taken During First 30	Flow-weighted Composite	Grab Sample Taken During First 30	Flow-weighted Composite	Storm Events Sampled	
<u> </u>	Minutes	-	Minutes			Sources of Pollutants
Chlorine, Total	<0.1 mg/L	N/A	N/A	N/A	1	Stormwater runoff from
Residual	_					industrial activities, including the
Total Copper	0.004 mg/L	N/A	N/A	N/A	1	ash haul road
Total Iron	0.62 mg/L	N/A	N/A	N/A	1	
Total and Dissolved Zinc	0.012 mg/L	N/A	N/A	N/A	1	

Part C - List each pollutant shown in Tables 2F-2, 2F-3, and 2F-4 that you know or have reason to believe is present. See the instructions for additional details and requirements. Complete one table for each outfall.

Pollutant	***************************************	m Values le units)		e Values e units)	Number Of	
And CAS Number (if available)	Grab Sample Taken During First 30 Minutes	Flow-weighted Composite	Grab Sample Taken During First 30 Minutes	Flow-weighted Composite	Storm Events Sampled	Sources of Pollutants
Bromide as Br	0.81 mg/L	N/A	N/A	N/A	1	Stormwater runoff from
Color	74 PCU	N/A	N/A	N/A	1	industrial activities, including the
Gross Beta	2.29 pCi/L	N/A	N/A	N/A	1	ash haul road
Boron as B,	0.02 mg/L	N/A	N/A	N/A	1	
Fluoride as F	0.03 mg/L	N/A	N/A	N/A	1	
NO3+NO2	0.03 mg/L	N/A	N/A	N/A	1	
Phenol	0.01 mg/L	N/A	N/A	N/A	1	
Sulfate as SO4	10.43 mg/L	N/A	N/A	N/A	1	
Aluminum as Al	0.21 mg/L	N/A	N/A	N/A	1	
Barium as Ba	0.014 mg/L	N/A	N/A	N/A	1	
Lead as Pb	0.002 mg/L	N/A	N/A	N/A	1	
Magnesium as Mg	1.2 mg/L	N/A	N/A	N/A	1	
Manganese as Mn	0.05 mg/L	N/A	N/A	N/A	1	

See Attachment D for all other parameters analyzed for this outfall.

Part D - Provide data for the storm event(s) which resulted in the maximum values for the flow weighted composite sample.

1. Date of Storm Event	2. Duration of Storm Event (in minutes)	3. Total rainfall during storm event <i>(in inches)</i>	Number of hours between beginning of storm measured and end of previous measurable rain event	5. Total flow from rain event (gallons or specify units)
7. Provide	a description of the method of fl	ow measurement or estimate.		



### **VPDES Permit Application Addendum**

<u> </u>	and the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of th
	Entity to whom the permit is to be issued: Virginia Electric & Power Company
	no will be legally responsible for the wastewater treatment facilities and compliance with the permit? This may or may not be a facility or property owner.
2.	Is this facility located within city or town boundaries? No
3.	What is the tax map parcel number for the land where this facility is located? Map No. 019-33; GPIN S10C-1792-2331
4.	For the facility to be covered by this permit, how many acres will be disturbed during the next five years due to new construction activities? None
5.	ALL FACILITIES: What is the design average flow of this facility? 846.6 MGD (2) Industrial facilities: What is the max. 30-day avg. production level (include units)? 627.11 MGD (3) (2) Maximum 30-day maximum flow from Outfall 001 based on data generated January 2008 – August 2011. (3) Maximum 30-day average flow from Outfall 001 based on data generated January 2008 – August 2011.
	In addition to the above design flow or production level, should the permit be written with limits for any other discharge flow tiers or production levels? No
	If AYes≅, please specify the other flow tiers (in MGD) or production levels: n/a ease consider: Is your facility's design flow considerably greater than your current flow? Do you plan to expand operations ring the next five years?
6.	Nature of operations generating wastewater: Generation of electricity with steam produced by combustion of coal and/or oil.
	$\underline{0}\%$ of flow from domestic connections/sources Number of private residences to be served by the wastewater treatment facilities: $\underline{X}$ 01-4950 or more
	100% of flow from non-domestic connections/sources
7.	Mode of discharge: X ContinuousIntermittentSeasonal Describe frequency and duration of intermittent or seasonal discharges: N/A
8.	Identify the characteristics of the receiving stream at the point just above the facility's discharge
	point: X Permanent stream, never dry
	Intermittent stream, usually flowing, sometimes dry
	Ephemeral stream, wet-weather flow, often dry
	Effluent-dependent stream, usually or always dry

9. Approval Date(s):

O & M Manual April 14, 2010

Sludge/Solids Management Plan N/A

Lake or pond at or below the discharge point

Other:

Have there been any changes in your operations or procedures since the above approval dates? No

# Attachment C

**Potential Discharges Not Covered by Analysis** 

# CHEMICALS IN USE YORKTOWN POWER STATION

SYSTEM/PROCESS	VENDOR/PRODUCT	CAS#	APPLICATION	POSSIBLE DISCHARGE PATH
Bearing Cooling Water	GE Betz/Dianodic DN2100	1310-58-3/29385-43-1/2809-21-4	Corrosion inhibitor	Outfalls 101, 001, 002
	GE Betz/Spectrus NX1103	13590-97-1/6317-18-6/67-63-0	Biocide	
	Naico 3D Trasar 3D1183	Proprietary & 7664-38-2, 7664-93-	Corrosion inhibitor	
	Naico /350 Naico 3D Trasar 3DT161	9 26172-55-4 2682-20-4 10377-60-	Biocide Comosion inhibitor	
	Ivaice 312 masar 312 mon	3		
		Proprietary & 1310-58-3	THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE P	
Boiler	Oxygen, Refrig. Liquid	7782-44-7		Outfalls 101, 102, 001, 002
***	Sodium Nitrite	7632-00-0		
	Citric Acid	77-92-9		
	Sodium Sulfite	7757-83-7		
	Sodium Bromate	7789-38-0	Copper Solvent	
	Rodine	143106-84-7/5877-42-9/109-46-6/	Copper Chelate	
		/64/-01-0	į	
	Diammonium EDTA		Iron Chelate	
	Ammonia Solution	7664-41-7/7732-18-5	Copper Solvent	
Turbine	Ammonia Solution	7664-41-7/7732-18-5	Copper Solvent	Outfalls 101, 102, 001, 002, 008, 014
	Ammonium Bicarbonate	1066-33-7	Copper Solvent	
	SAG-10 Silicone Antifoam	7732-18-5	Defoaming Agent	
	Bio-Terge PAS-8S	5324-84-5/7757-82-6/67-63-0	Foaming Agent	
	Citric Acid	77-92-9	Spill Neutralization	
	Mafo Cab Betaine	61789-40-0	Foaming Agent	
#6 Fuel Oil System	Fuel Tech 8263 PLUS	1309-42-8/215-170-3	Fuel oil additive – Unit 3	Outfalls 101, 001, 002, 008, 014
		111-42-2/203-868-0		
	Fuel Tech Fireshield S10A	21645-51-2/91-20-3/1309-42-8	Fuel oil additive – Unit 3	
	#6 Fuel Oil Combustion	10124-37-5	Combustion catalyst -	
	Catalyst - Fuel Tech 9102			
			;	
	Magnesium Oxide fuel oil additive		Fuel oil additive – Unit 3	
Ash Site Ponds	UNIVAR/Hydrochloric Acid	7732-18-5/7647-01-0	pH control	Outfalls 003 & 004
	GE Betz/Klaraid PC 1192		Coagulant Coamiant	
	TAMES OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STA		Congram	

SYSTEM/PROCESS	VENDOR/PRODUCT	CAS#	APPLICATION	POSSIBLE DISCHARGE PATH
Roiler/Feedwater	Trisodium Phosnhate	7601-54-9	nH control (hoiler)	Outfalls 101 001 002
	Discolumn Dhounds	7550 70 7	nt control (boiler)	
	GE Betz/Steamate PWR0160	5330-73-0	pri control (control)	
	G. J. J. Long Decamark 1 Williams	10101-10-0	Pri control (recuminal)	
	Sodium Hydroxide Pellets	1310-/3-2	ph control (boller)	
	Naico Fre-Tect F12000	5332-/3-0	ph control (reedwater)	
	Nalco Elimin-ox	497-18-7	oxygen scavenger	
River Cooling Water	Sodium Hypochlorite	7681-52-9	Biocide	Outfalls 001, 002, 111, 005, 006, 014
	Acti-Brom 1338	7647-15-6	Chlorine enhancer	
	Nalco H-130M	7173-51-5/64-17-5	Biocide	
	Nalco 1315	1302-78-9/14808-60-7	Detox Agent	
Metals Waste Pond	UNIVAR/Hydrated Lime	1305-62-0	Metals precipitation	Outfalls 102, 001, 002
Demineralizer/RO Unit	Sodium Bisulfite	7631-90-5	Dechlorination	Outfalls 101, 001, 002, 014
	Sodium Hydroxide 50%	1310-73-2	Anion Regenerate	
	Sulfuric Acid	7664-93-9	Cation Regenerate	
	Sodium Chloride	7647-14-5	Softener	
	Sodium Hydroxide 25%	7732-18-5/1310-73-2/7647-14-5		
	Carbon	7440-44-0		
	Ion Exchange Resin	069011-22-9/007732-18-5		
Fire Supression Foam	Aer-O-Foam, 3%		Fire fighting foam	Outfalls 101, 008, 001, 002
4	Universal Gold, 3%		,	,
	Protein based fire suppression			
	foam			
Rotamix	19% Aqua Ammonia	7664-41-7/7732-18-5/1336-21-6	NOx control	Outfalls 101, 014, 001, 002
Bottom Ash Sluice Water	Polyfloc AE1125	64742-47-8	Bottom Ash Flocculant	Outfalls 001, 002
Ice Melt	Calcium Chloride			Outfalls 001, 002, 008, 010, 012, 014
	Sodium Chloride			
General Plant	FerroKleen 401	3012-65-5	Cleaning Solution	Outfalls 101, 001, 002
	Enviro Super Solv			
	Enviro Power Clean			
	Simple Green			
Coal fuel system	Nalcoal 9838	Latex product	Fuel binder	Outfalls 101, 103
EHC System	Fyrquel EHC Fluid		Hydraulic fluid	Outfalls 101, 001, 002
Intake Screens	NEF Gear Oil		Lubricants for screenwell	Outfalls 111
	NEF Food Grade AW		tracks and chains	
	Hydraulic Fluid			
	Clarion Green A/W Oils			
Control Room Air Chiller	Propylene olycol	57-55-K	Fluid evetem	Outfalls 101 001 002
Common recognition	Tropyrous Bryon		Time of States	Currents for, oor, oor

# Attachment D Effluent Sampling Documents

Dominion Resources Services, Inc. 5000 Dominion Boulevard, Glen Allen, VA 23060 Web Address: www.dom.com



# Certified Mail Return Receipt Requested

June 29, 2011

Mr. Mark Sauer Department of Environmental Quality Tidewater Regional Office 5636 Southern Boulevard Virginia Beach, VA 23462

Re: Dominion Yorktown Power Station VPDES Permit VA0004103
VPDES Permit Reissuance Application Sampling Plan and Waivers Request

Dear Mr. Sauer:

Dominion is preparing an application to renew the Yorktown Power Station's VPDES permit (VA0004103). This permit expires on August 15, 2012. In accordance with the requirements as we understand them, we are developing a sampling plan to include the upcoming work planned for this facility. We plan to report analytical data from three years of discharge monitoring reports (2008-2010) for the parameters currently limited in the VPDES permit for each outfall and to conduct the majority of our consolidated permit sampling in the Summer 2011 timeframe. Dominion respectfully submits the following requests for sampling and testing waivers associated with the VPDES permit reissuance application:

- 1. Discharges from internal Outfalls 101, 102, 103, 104, 105, 106, 107, 108, 109, 110, 111, 112, 202, 203, 204, 205, and 011 combine for final treatment in the discharge canal which discharges via Outfalls 001 and 002. Pollutants of concern for each internal outfall are identified in the current VPDES permit. As the sample results from Outfalls 001 and 002 adequately characterize the effluent discharged into state waters, we request that testing requirements for all internal outfalls be limited to the parameters monitored in the effective VPDES permit, if any, and all other monitoring requirements, including the 24-hour composite sample requirement, be waived.
- 2. For Outfall 002, we request that the requirement for 24-hour composite samples be waived and grab samples be allowed. Effluent quality is not expected to vary greatly during a 24-hour period, and thus grab samples are adequately sufficient to characterize the effluent. This sample type is consistent with the VPDES permit requirements as well as the 2004 permit reissuance sampling procedure.
- Dominion requests that testing requirements for delisted priority pollutants (e.g. trichlorofluoromethane, bis (chloromethyl) ether, and dichlorodifluoromethane) be waived for all sampled outfalls.
- 4. For all stormwater outfalls, we request that the requirement for flow-weighed composite samples be waived and only grab samples be required. The effective VPDES permit requires grab samples for these parameters, and waiving the composite sample requirement would allow Dominion to submit the results of more robust sampling (i.e. testing data gathered over multiple years versus generating one datum from a single sampling event). Also, stormwater quality is most conservatively characterized by grab samples collected during the period of initial runoff as we are requesting.
- 5. For all sampled outfalls, we request a sampling waiver for fecal coliform and Enterococcus as no station activities contribute to this parameter.

- 6. Dominion requests a waiver from the qualifying storm event triggers (i.e. greater than 0.1 inch) for Outfalls 008, 014, 010, and 012. We propose to sample in accordance with the newly revised General Stormwater which states. A minimum of one grab sample shall be taken from the discharge associated with industrial activity resulting from a storm event that results in an actual discharge from the site (defined as a "measurable storm event"), providing the interval from the preceding measurable storm event is at least 72 hours. The 72-hour storm interval is waived if the permittee is able to document that less than a 72-hour interval is representative for local storm events during the sampling period. In the case of snowmelt, the monitoring must be performed at a time when a measurable discharge occurs at the site. (from 9 VAC 151-70, Part I.A.2.b)
- 7. For Outfalls 003 and 004, we request a waiver from all storm event triggers (i.e. greater than 0.1 inch and the 72-hour interval). Dominion proposes to collect the samples in accordance with the permit sampling requirements which do not specify sampling during a rain event. This waiver would allow for the use of DMR data and be consistent with the sampling approach taken in the current VPDES permit.
- 8. Outfall 104 is an internal outfall that discharges to a Hampton Roads Sanitation District (HRSD) facility and is addressed in an industrial user permit issued by the prefreatment control authority. The existing VPDES permit also authorizes discharges from this wastewater source into the metals cleaning pond (Outfall 102) which in turn discharges to state waters via Outfalls 001/002; thus, Outfall 104 is an internal outfall to internal Outfall 102. The only parameters of concern identified in discharges from Outfall 104 are copper and zinc, and the metals pond provides treatment for these parameters prior to discharge. As sampling metals in Outfall 104 prior to treatment in Outfall 102 serves a limited purpose, Dominion proposes to remove Outfall 104 from the permit application but sustain the leachate tank as a wastewater source input into the metals pond (Outfall 102). Alternatively, we would like to report only those parameters analyzed for the DEQ DMRs and the HRSD reports and have all testing for all other required sampling parameters waived for this outfall.
- 9. With respect to sampling for the Water Quality Standards parameters, we request sampling and analysis relief for tributyltin (TBT). This parameter is believed to be absent from the discharges as the facility does not employ this parameter onsite nor does it perform any ship maintenance activities.

Deminion would like to identify substantially identical outfalls. In accordance with the effective VPDES permit, Outfall 003 is representative of Outfall 014 and Outfall 108 is representative of Outfalls 107 and 110. Also, Outfall 002 is representative of Outfall 001. The wastewater sources for these two outfalls are identical as is the mixing achieved in the discharge canal; the only differentiation between Outfall 001 and Outfall 002 is how the effluent reaches the receiving steam (via an outfall pump or a weir). These outfalls were also identified as substantially identical in the 2005 VPDES reissuance application.

A sample plan summary is also included with this correspondence.

Dominion appreciates this opportunity to review these requirements and coordinate our sampling plan with your agency. If you have any questions, please contact Gina Kelly at (804) 273-3174 or via email at Virginia.R.Kelly@dom.com.

Sincerely,

Cathy C. Taylor

Director, Electric Environmental Services

**Attachment** 

### Virginia R Kelly (Services - 6)

From: Sauer, Mark (DEQ) [Mark.Sauer@deq.virginia.gov]

Sent: Thursday, July 07, 2011 10:53 AM
To: Virginia R Kelly (Services - 6)

Subject: Dominion Yorktown VA0004103 Permit Application Sampling Plan and Waiver Request

Gina -

We have reviewed the letter from Cathy Taylor dated June 29, 2011 outlining Dominion's proposed sampling plan and waiver request for sampling for the application for reissuance of the Yorktown Power Station VPDES permit.

We can agree with all waiver requests and the sampling plan with one exception. The DEQ TRO would like to see enterococci sampling at external outfalls 001, 002, 003, 004. We have seen enough cases of cross-connections or unknown leaks or unexplained occurrences of bacterial contamination at industrial facilities that we do often request enterococci sampling as part of the application to provide evidence that there is no concern for bacterial contamination when developing the permit. This is particularly the case at large industrial facilities where bacterial testing is not routinely conducted at external outfalls. We are asking for enterococci rather than fecal because fecal may not be associated with human contributions, and may be due to waterfowl contributions and would not be a pollutant source related to activities of the permittee.

If you have any questions or need additional information, please feel free to contact me. Thank you.

Mark Sauer DEQ-TRO Water Permits Section 757-518-2105 mark.sauer@deq.virginia.gov

# Attachment F

**Stormwater Pollution Prevention Plan (SWPPP)** 

### 4.0 POTENTIAL POLLUTANT SOURCES

Permit No.VA0004103, Part I.D.4.d.(2) Description of Potential Pollutant Sources (SWPPP Cross Reference #5)

Permit No.VA0004103, Part I.D.4.(b) Inventory of Exposed Materials (SWPPP Cross Reference #6)

A SWPPP evaluation and associated SPCC Plan updating reviews identify the following equipment and areas that could potentially impact storm water as a result of spills during oil or chemical transfer operations. The likelihood is low and is primarily associated with storm drain vicinity to the equipment/operation. Please refer to Appendix C for general sheet flow direction.

These areas represent the most likely areas where storm water can be impacted.

The balance of potential exposure would be limited to catastrophic equipment damage or loss including loss of secondary containment. Refer to the SPCC Plan. It is maintained under separate cover and it has a list of predicted quantity losses from all equipment assuming loss of secondary containment capacity for oil-containing equipment or tanks.

### 4.1 SUMMARY OF POTENTIAL POLLUTANT SOURCES

Permit No.VA0004103, Part I.D.4.d. 2.(e) Risk Identification and Summary of Potential Pollutant Sources (SWPPP Cross Reference #9)

Facility Area	Activity	Pollutant(s) or Pollutant  Parameter(s)
Coal Yard	Products offloaded,	POLLUTANT: Coal, Coal Ash
	stockpiled materials,	DIRECT EXPOSURE: Yes
	product movement (i.e.	POTENTIAL TO DISCHARGE: Yes
	conveyor system)	
Ash Landfill	Deposition and	POLLUTANT: Coal Ash
	Compaction of Ash	DIRECT EXPOSURE: Yes
		POTENTIAL TO DISCHARGE: Yes
Ash Haul Roads	Hauling Ash to the	POLLUTANT: CCB associated
	Landfill	pollutants
		DIRECT EXPOSURE: Yes
		POTENTIAL TO DISCHARGE: Yes
Outdoor Bulk Chemical Storage	Items are stored and used	POLLUTANT: Sodium hypochlorite,
Areas	in closed containers.	sulfuric acid, sodium hydroxide,
		kerosene, No. 2 & 6 fuel oil, diesel fuel,
		gasoline, calcium hydroxide, actibrom,
		aqua ammonia
		DIRECT EXPOSURE: No
		POTENTIAL TO DISCHARGE: No
Loading and Unloading and	Unloading bulk	POLLUTANT: Various chemicals See
Transfer Operation Areas	chemicals adjacent to	Bulk Chemicals listed in Section 4.2
(facility-wide) See Section 4.3	tank locations;	DIRECT EXPOSURE: No
for more details	transferring chemicals	POTENTIAL TO DISCHARGE: Yes
Metal/additional material storage	Storage for piping,	POLLUTANT: Rust and particles
area	culverts and steel	DIRECT EXPOSURE: Yes
	components	POTENTIAL TO DISCHARGE: Yes

### 4.2 Site Bulk Chemicals/ Materials

	Chemical / Ma	aterial Storage
Storage Tank Type (Outfall)	Storage Capacity (Gallons)	Secondary Containment (Gallons)
*Ammonium Hydroxide or Aqua Ammonia (19%) (106)	25,000 gal. Northeast of Unit 1	Concrete berm-contains over 110% of tank capacity
*Combustion catalyst (008, 014)	6,000 gal. tank	Concrete berm (47,124 gal)
*Sodium Hypochlorite (15%) (008, 014)	10,000 gal tank Northwest of Station Intakes	Concrete berm (47,124 gal)
*Actibrom (008, 014)	6,000 gal tank Northwest of Station Intakes	Concrete berm (47,124 gal)
General Refuse (106 & 205)	N/A	Lidded dumpster & gravel bed
Scrap metal Dumpster (011& 205)	N/A	Lg. metal in good condition
Laydown Yard-metals (010 & 011)	N/A	Graded gravel

<sup>\*</sup> Footnote: Currently not a direct exposure to Storm Water

Note: SARA Tier II Chemical Inventory Reports are submitted annually and stored on-site. The SARA reports provide information on bulk chemical storage and available upon request.

Chemical &	& Material Unloa	ding & Transfer Facilities
Unloading/Transfer Facility Name, Number (Outfall)	Spill Potential (Source)	Structural BMPs Secondary Containment (Gallons)
Coal in Railcars and conveyor system (011)	Coal	Cars in good condition
Sodium hydroxide- North of Unit 1 in Reverse Osmosis Building	275 gal.	Makeup chemical delivered in drums, stored in the building.
Lime Slurry or Calcium hydroxide tanks (109)	Lime Slurry	Secondary containment around tanks, 28,618 gal. capacity
Bulk Chemical Transfers	Various chemicals – See list of bulk chemicals	Portable containment dike for truck
Warehouse (010 & 011)	Various Chemicals	Items moved inside upon delivery-building is secondary containment
CCB Transfer to Landfill (109)	CCB from trucks	CCB-carrying trucks are covered and are periodically inspected for defects that would contribute to CCB releases during transport.
Demineralization Trailers (106)	Demineralization water	Station procedures require a station employee to be present during trailer change-outs.
Sodium hypochlorite (008)	Sodium hypochlorite	Curbed Concrete Secondary Containment.
Combustion Catalyst Tank (008)	Combustion Catalyst	Curbed Concrete Secondary Containment.
Hydrochloric Acid (003)	55 gallon	Retention pond known as Pond 003.

### 4.3 Site Bulk Oil

The oil related tables are from the Station's SPCC Plan, and is maintained at the Station under separate cover.

Per agreements with Western Refinery, Yorktown Power Station is responsible for the VPDES Storm Water requirements in the Phase II (Tanks C, D and E) area. Since Phase II is regulated under the petroleum regulations, please refer to the relevant SPCC/ODCP Plan, which is maintained under separate cover. (Note, the storm water from Phase I (Tanks A & B) area is collected in discharged through Western Refinery VPDES system and incorporated into Western Refinery's SWPPP program.)

### 4.4 Sediment & Erosion

Permit No.VA0004103, Part I.D.4.d.(3)(g) Sediment and Erosion Control (SWPPP Cross Reference #17)

4.4.1 Sediment and Erosion Control and Management of Runoff

Permit No. VA0004103, Part I.D.4.d.(3)(h) Management of Runoff (SWPPP Cross Reference #18)

The Station utilizes curbs, concrete ditches, storm drain filters, retention valves, rip rap, vegetated swales, graveled areas and grates/inlets to control storm water runoff.

4.5.2 Construction Erosion & Sediment Control

Permit No.VA0004103, Part I.D.4.a.(1) Measures That Require Construction (SWPPP Cross Reference # 3)

Appendix F is reserved for Erosion Control and Sediment Plan insertion in the event of construction activity at the Station. Such plans are required for Construction Storm Water Permits and developed with a specific focus on site topography, drainage patterns, soils, ground cover, and adjacent runoff areas.

### 5.0 STORM WATER CONTROLS

### Permit No.VA0004103, Part I.D.4.d.(3) Measures and Controls (SWPPP Cross Reference #10)

Storm water management controls appropriate for the Station can be summarized as follows:

UNIT OR AREA NAME	APPROPRIATE STORM WATER MANAGEMENT CONTROLS
Storage Tanks	Secondary containment, shutoff valves, unloading procedures, inspections, spill kits, and sampling secondary containment stormwater for appropriate materials
Oil Filled Mechanical Equipment	Secondary containment, inspections, and spill kits
Material Transfer Areas	Secondary containment, written procedures, inspections, and spill kits
Water Treatment Chemical Areas	Stored inside buildings or sheds with secondary containment flooring, written procedures, inspections, and spill kits
Runoff Controls	Concrete ditches, stormwater grates/drop-inlets, vegetated swales, and rip-rap

### 5.1 Structural BMPs

Refer to Section 4.2 & 4.4 for structural BMPs in place at this Station.

### 5.2 Non-Structural BMPs

The Station has Operating Procedures (OP) that are related to storm water contact management. They reduce the potential for storm water contact due to equipment failure or operational losses. The associated OPs are listed in section 5.2.1.

### 5.2.1 Employee Training

### Permit No.VA0004103, Part I.D.4.(3)(e) Employee Training (SWPPP Cross Reference #15)

The positions noted in the Pollution Prevention Team with (2) are responsible for providing the storm water training. The Station has the following training that encompasses storm water management:

- ➤ Site Environmental Orientation
- ➤ Safety Orientation
- > Hazard Communication Program
- ➤ Environmental Awareness Training
- ➤ Annual Storm Water Pollution Prevention Briefings
- ➤ Annual Spill Prevention and Response Briefings
- ➤ Annual Spill Response Training

The following table represents the Operational Procedures (OP) associated with storm water and used as training. Copies of the OPs are maintained in the Station's files and available upon request.

Procedure Number	Station Procedure Name
OPR-Unit0,No.134	Safe fill and shut down procedures for tanker truck unloading
OPR-Unit0,No.122	Ammonia tank truck unloading
N/A Outside Operator's Log (electronic tank inspection form)	
SOI 9.2	Western Refinery Phase II Storm Water Drainage Procedure for Valve

Material Safety Data Sheets (MSDS) are also utilized as part of training to ensure that employees understand the nature of materials involved with equipment leaks. Refer to Station's files for copies of the MSDS.

5.2.2 Good Housekeeping

Permit No.VA0004103, Part I.D.4.d(3)(a) Good Housekeeping (SWPPP Cross Reference #11)& Part I.D.5(SWPPP Cross Reference #20)

All exposed areas are maintained in a clean and orderly facility to keep pollutants out of storm water. Facility personnel are trained in good housekeeping and its importance in preventing storm water contamination.

Areas subject to contact with storm water are regularly inspected for proper disposal of waste and for general cleanliness. Containers are located around the facility for appropriate disposal of waste materials. These containers are routinely emptied and the waste correctly disposed offsite. The area around the Substation and Coal Yard is periodically evaluated to determine the feasibility of needing cleaning.

Storage areas are located outside of traffic flows to minimize opportunities for accidents and are routinely inspected for evidence of problems such as leakage. Chemical and oil drums are stored with adequate aisle space for safe material transfer and ready access for inspections. Metal drums containing chemicals and oil are stored on pallets or otherwise above ground moisture to prevent corrosion and loss of containment. Secondary containment basins are cleaned as needed. All areas of the Station are routinely inspected for leaks and proper container conditions. More formal inspections are done routinely at this facility.

Material inventory procedures enable accurate tracking of chemicals and oil used at the facility. Storage containers are clearly identified to meet labeling requirements. Material Data Safety Sheets are maintained at the facility for all the chemicals and are accessible to all employees. More good housekeeping measures are further discussed in Section 6.0 of this Plan.

During outages, outdoor activities will be evaluated and appropriate BMPs will be installed.

### 5.2.3 Minimizing Exposure

The Station minimizes exposure by use of housekeeping, structural & non-structural BMPs.

5.2.4 Routine Facility Inspections

Permit No.VA0004103, Part I.D.4.d(3)(b) Preventive Maintenance (SWPPP Cross Reference #12) Permit No.VA0004103, Part I.D.4.d(3)(d) Inspections (SWPPP Cross Reference #14)

See Section 3.4

### 5.2.5 Spill Prevention and Response Procedures

Permit No.VA0004103, Part I.D.4.d.(3)(c) Spill Prevention and Response Procedures (SWPPP Cross Reference #13)

Containment is provided for some petroleum and chemical product tanks. See previous sections for pertinent descriptions of areas of spill potential. The Station maintains a separate SPCC Plan and an Integrated FRP and ODCP that further details spill procedures for oil products. Site personnel are trained in spill prevention measures through their Environmental Awareness Training. This training indicates that employees may respond to and clean up oil spills and "incidental" spills of chemicals. Proper personal protective equipment must be used in handling spills. The local hazmat response unit will be called to respond to spills beyond the control of site personnel. The Facility Environmental Compliance Coordinator would be notified as soon as possible to confirm reporting requirements; as Agency reporting may be necessary. The Corporate Environmental Compliance personnel would handle any reporting requirements to any Agencies.

For guidance on incident reporting, refer to the Dominion Environmental Protection Manual-Water Quality-Chapter 3-Environmental Incident Reporting.

### 5.3 BMP Maintenance

### Permit No.VA0004103, Part I.D.4.d.(3)(b) Preventive Maintenance (SWPPP Cross Reference #12)

The preventative maintenance for this Facility includes: timely inspections, maintenance of storm water control devices, inspections of the equipment, operational procedures and general best management practices. This facility is continually updating its BMPs list.

### 5.4 Existing BMPs

Based upon facility evaluation, Section 4.0 (Potential Pollutant Sources) identified those types and locations of equipment that can potential impact storm water as a result of operational or equipment failure or human error. The continuing structural or non-structural Best Management Practices (BMPs) that are currently utilized, and will continue to be utilized, until planned BMP feasibility studies are completed for possible future construction and/or implementation. Refer also to Section 5.5.

### 5.5 BMPs Planned for Consideration

BMPs planned for consideration at this facility are limited to those identified during periodic evaluations. Storm water detention or retention is included as one type of structural BMP under consideration and will be continually reviewed for both contained and uncontained equipment. Refer to Appendix D, Annual Compliance Evaluation for the most recent BMP recommendations.

### 6.0 GOOD HOUSEKEEPING MEASURES

Permit No.VA0004103, Part I.D.4.d.(3)(a) Good Housekeeping (SWPPP Cross Reference #11)
Permit No.VA0004103, Part I.D.5. Facility-specific Storm Water Conditions (SWPPP Cross Reference #20)

### 6.1 Fugitive Dust Emissions

This Station has the following measures in place to minimize fugitive dust emissions from the coal handling areas. The delivery of coal comes via rail and offloading from the railcar occurs under a covered shed, using the bottom dump method. Wet suppression (Rainbird) sprinkler system is used to minimize fugitive dust from the coal pile. The conveyors used to transport the coal onsite are partially covered for this prevention. Ash hauling trucks are loaded in buildings utilizing closed roll up doors or water screens to prevent fugitive dust emissions. All ash hauling vehicles must be covered during transport. All of these vehicles are required to pass through a truck wash prior to leaving the station or the landfill. The coal pile is bounded on two sides with an earthen berm and evergreen trees to prevent wind blown dust. The Station is surrounded by evergreen trees to prevent wind blown dust from leaving the property.

### **6.2** Delivery Vehicles

Multiple types of delivery vehicles deliver products onsite. Most of the deliveries are in bulk chemicals closed container trucks that unload adjacent to the perspective tank/silo/storage location. This Station has safe fill and shutdown procedures for petroleum and chemical deliveries that are to be used in the transfer process. Vehicle inspections are conducted to ensure integrity of the vehicle body and container. Delivery of petroleum products is handled in accordance with the SPCC Plan and ODCP/FRP. Most deliveries not in bulk containers are delivered to the warehouse in closed containers.

### 6.3 Fuel Oil Unloading Areas

Measures to prevent or minimize contamination of storm water runoff from fuel oil unloading areas are described in the SPCC Plan and ODCP/FRP under a separate cover at this Facility.

### 6.4 Chemical Loading/Unloading Areas

Standard operating procedures (SOPs) have been developed to manage chemical loading and unloading areas. Some chemical unloading areas are equipped with containment and drains to handle any spills. Safe fill and shutdown procedures are available and are addressed in operator training. Station persons trained in spill prevention and response are available during unloading. Where feasible, chemicals are stored indoors.

### 6.5 Miscellaneous Loading/Unloading Areas

Most loading areas are under roof, in a contained area, or drain to the coal runoff pond for stormwater protection. Coal is received via open railcars but offloaded under a roofed unloading shed. The unloaded shed has been designed with a bottom dump shaker and has a baghouse to control dust at transfer points. Areas adjacent to the railroad tracks are further protected by maintaining a vegetated swale for sediment control. Most non-bulk materials are delivered to the warehouse in sealed containers and transported indoors for use.

### 6.6 Liquid Storage Tanks

The majority of the large tanks at this Facility have some form of secondary containment, as can be further described in Sections 4.3 and 4.4 of this Plan. Site personnel have been trained on proper spill response procedures in all areas of this Facility, even in areas where secondary containment is not feasible or available. This Facility provides Environmental Awareness Training as described in Section 5.2.5 for spill prevention and response. Tanks are inspected as indicated periodically. Spill kits with dry clean up materials and synthetic mats/drain seals are available in multiple locations at this Facility.

### 6.7 Large Bulk Fuel Storage Tanks

Refer to Section 4.4 of this plan and the facility's SPCC plan maintained under separate cover.

### 6.8 Spill Reduction Measures

Refer to Section 5.0 of this plan and the facility's SPCC plan maintained under separate cover.

### 6.9 Oil Bearing Equipment in Switchyards

Refer to Section 4.4 of this plan and the facility's SPCC plan maintained under separate cover.

### 6.10 Residue Hauling Vehicles

All residue hauling vehicles, including but not limited to Ash Hauling Vehicles, are required to be covered during all transport operations. The vehicles are inspected while onsite to ensure the load is covered, the gates are sealed and the integrity of the container body is satisfactory.

### 6.11 Ash Loading Areas

Ash loading areas (including adjacent drainage ditches and roadways) are cleaned of spillage and debris as needed. See Section 6.1 of this plan for more details.

### 6.12 Areas Adjacent to Disposal Ponds or Landfills

Ash hauling trucks are covered and are periodically inspected for defects that would contribute to ash release during transport. Trucks are periodically washed to remove ash that might have accumulated on the exterior. The roads are wetted to prevent dust generation and shoulders are scraped as needed. Vegetated buffers are maintained along the side of the haul roads to control solids runoff to stormwater.

### 6.13 Landfills, Scrap Yards, Surface Impoundments, Open Dumps, General Refuse Sites

This Facility does not have an open dumps onsite. Facility personnel perform inspections of the landfill and associated runoff ponds. Records of ash hauling quantities and placement are kept on file and are available upon request. A contractor handles general refuse (solid waste) disposal. The refuse is stored in covered containers.

### 6.14 Vehicle Maintenance Activities

### 6.14.1 Vehicle and Equipment Storage Areas

Equipment awaiting maintenance, that may be leaking, will either be store indoors or provided with appropriate spill prevention measures, including but not limited to drip pans, absorbents and drop clothes.

### 6.14.2 Fueling Areas

Fueling area requirements are listed under a separate cover in the Facility's SPCC Plan which is maintained under separate cover.

### 6.14.3 Vehicle and Equipment Cleaning Areas

Personal vehicles are not washed onsite. The Ash Landfill has a Vehicle Rinse Station that is used prior to all Ash Hauling Vehicles leaving the landfill area, to remove loose ash. The water collected from the rinse station is conveyed to the North Settling Pond discharging through Outfall 003 in accordance with the station's VPDES permit. A similar vehicle rinse station is included at the ash loading area at the main station facility. Loose ash is removed and rinsed to sumps where the water and ash is contained and conveyed to the ash settling and removal system. The system is essentially a closed loop system; any excess water is conveyed to the settling ponds that discharge through outfall 101.

### 6.14.4 Vehicle and Equipment Maintenance Areas

Typically vehicle maintenance is performed inside the Vehicle Maintenance Building; however, in the instance where vehicle maintenance is warranted to be performed outside, proper protection measures will be employed. Proper measures may include: the use of drop clothes, drip pans, portable booms, and staging of spill prevention materials.

### 6.14.5 Locomotive sanding (loading sand for traction) areas.

This Station does not practice locomotive sanding.

### 6.15 Material Storage Areas

When storing materials onsite, the following measures will be considered: flat yard grades, runoff collection in graded swales or ditches, erosion protection measures at steep outfall sites, covering laydown areas, storing materials indoors, and covering materials temporarily with polyethylene, polyurethane, polypropylene, or hypalon. Storm water runon maybe minimized by constructing an enclosure or building a berm around the area.

### 6.16 Comprehensive Site Compliance Evaluation

See Section 3.5 and Section 7.4 for documentation.

# Yorktown Power Station Non-Storm Water Discharge Evaluation

Outfall ID	Wethod	Observation
Outfall 003	Dry Weather Evaluation	Dry, no flow observed (Valve discharge)
Cutfall 004	Dry Weather Evaluation	Wet, no flow observed (Valve discharge)
1		Wet, discharge observed. The water truck for fugitive dust suppression was the only potential contributor noted within Outfall 008's drainage area. This outfall will continue to be evaluated when
Outfall 008	Dry Weather Evaluation	longer periods of dry weather conditions occur.
Outfall 010	Dry Weather Evaluation	Dry, no flow observed
And the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s		Wet, discharge observed. The ditches contributing to Outfall 011 were observed to have standing
Outfall 011	Dry Weather Evaluation	Water draining towards Outfall 011.
Outfall 012	Dry Weather Evaluation	Wet, no flow observed
	A William Edward Manager Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee C	The discharge pipe is below the waterline and could not be seen; however, Outfall 014's drainage area
Cuttall C14	Dry Weather Evaluation	was mostly dry and no flows of water observed.
	Dry Wasther Evaluation	The discharge pipe is below the waterline and could not be seen; however, Outfall 015's drainage area
2	אינים האינים ביים	was iriosuy dry arid ito rlows of water observed.
		Wet, due to the discharge canal's water level, the end of the pipe was under water and the nearest
Outrail 106	Uny Weather Evaluation	sump was observed to have water in it.
Outfall 107	Dry Weather Evaluation	Due to the discharge canal's water level, the end of pipe could not be observed.
Ouffall 108	Dry Weather Evaluation	Dry no flow
AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AUGUST AU		Wet, discharging. Water was observed to be seeping from under the bulkhead (earthen material on the
Outfall 109	Dry Weather Evaluation	other side) at the head of the coal pile access road's drainage ditch.
Outfall 110	Dry Weather Evaluation	The end of pipe was unable to be observed (discharge canal water level was noted to be up).
Comments: S	Comments: Some areas (i.e. ditches, lower lying a	
		day sever unays y recipitation to the littless.

Inspectors: Laura Shumaker, Stacie Jenkins, Glenn Johnson and Rick Woolard

Date: January 19, 2012

persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Authorized Signatory

Date

## Attachment G

# Additional Clean Water Act Requirements For NPDES Permit Applications

### §122.21(r) Requirements

At 72 FR 37109, July 9, 2007, §122.21(r)(1)(ii) and (r)(5) were suspended.

### §125.95(b) Requirements

At 72 FR 37109, July 9, 2007, §125.95 was suspended.

### **Additional Information**

In accordance with the 2007 VPDES Permit, Part I.B.10, the Impingement Mortality and Entrainment Characterization Study for Yorktown Power Station was submitted to the DEQ – Tidewater Regional Office on August 8, 2008.

# Attachment H

**Permit Requests** 

### Removal of Outfall 104

Dominion requests that Outfall 104 be removed from the VPDES permit. This outfall consists of leachate collection system water which is typically discharged to HRSD York River STP (VA0081311). However, when this outfall discharges into the Yorktown Power Station wastewater treatment system, it is treated in the metals pond (internal Outfall 102) which then discharges to state waters via either Outfall 001 or Outfall 002. As the metals pond provides treatment for the identified parameters of concern, we believe there is no value added in sampling this waste stream prior to and after receiving treatment and propose removing this outfall.

### Removal of Internal Stormwater Outfalls 011, 106, 107, 108, 109, 110, 112, 205

Dominion requests that the above outfalls be removed from the VPDES permit. Outfalls 112 and 205 are not regulated stormwater discharges. All the identified outfalls discharge into the discharge canal and commingle with process wastewater prior to discharge to state waters via either Outfall 001 or Outfall 002. The discharge canal provides additional treatment for the identified parameters of concern, and we believe there is no value added in sampling these discharges prior to receiving all forms of treatment. Outfalls 001 and 002 have not demonstrated an environmental concern with respect to the identified pollutants of concern. Also, removing internal stormwater outfalls (not subject to federal effluent guideline limitations) is consistent with other VPDES permits. Consequently, Dominion requests to remove these outfalls from the VPDES permit.

### Removal of Total Phosphorus Limitation on Outfalls 001, 002, 003, 004, 008, and 014

Virginia's current Water Quality Standards regulation does not designate the York River as a Nutrient Enriched Water, NEW (9VAC25-260-350 and 9VAC25-260-530). In addition, the Yorktown Power Station is not designated as a "significant discharger" of nutrients in Virginia's Water Quality Management Planning Regulation (9 VAC 25-720). It is our understanding that the DEQ has removed the NEW 2.0 mg/L Total Phosphorus limitation in several permits on the basis that anti-backsliding does not apply as the limitation was derived based on the removal capability of wastewater treatment technology that was available at the time the NEW designation was established. The overwhelming majority of the phosphorous that exists in the discharges from Outfalls 001 and 002 originates from the York River water that is withdrawn and used in our plant processes. The nutrients in Outfalls 003, 004, and 008 are associated with stormwater runoff. Consequently, the concentration of phosphorous in our discharges is extremely low, and remains relatively unaffected by our treatment processes, which are not designed for the removal of phosphorous. Dominion understands the importance of, and the need for, nutrient monitoring. However, we believe continued limitation of and monitoring for total phosphorous in these outfalls is not beneficial and request that the phosphorous limitation of 2.0 mg/L be removed from Outfalls 001, 002, 003, 004, 008, and 014.

### Additional Allowable Non-Stormwater Discharge

We request that "incidental spills of demineralized water from the reverse osmosis system or temporary demineralization trailer" be included in the permit as an allowable non-stormwater discharge. This additional language has been incorporated into other VPDES permits.

### Use of Rainwater for Dust Suppression

The Conditional Use Permit (CUP) issued by York County requires dust suppression near various areas, including the landfill area and ash haul road. The Phase 1 rainwater collection system consists of a rain cover that holds water prior to being siphon- fed into the retention ponds; these ponds discharge via Outfalls 003 and 004. We request the ability to utilize rain water collected by the landfill's Phase I collection system for onsite dust suppression requirements.

### Reduction in WET Testing Requirements

The 2007 VPDES permit requires toxicity testing as follows:

Outfall Type	Outfall	Test Required	Test Frequency
Process	002	Acute and chronic	Annual
	003	Acute and chronic	Quarterly
Stormwater	004	Chronic	Annual
	008/014	Acute	Annual
	011	Acute	Annual
	012	Acute	Annual

As illustrated in Form 2C, Part VII and Form 2F, Part VIII, outfalls 002, 003, 008/014, 011, and 012 did not demonstrate toxicity for any test metric. Outfall 004 had one test which resulted in a 50% NOEC for growth, with a concurrent 100% NOEC for survival; however subsequent retesting resulted in 100% NOECs for both growth and survival.

Per the 2007 VPDES Fact Sheet for this facility, toxicity testing was included for Outfalls 011 and 012 based on the activities within the drainage areas, not based on the screening criteria of two-times the acute water quality standard. These outfalls have not demonstrated toxicity nor have they demonstrated reasonable potential to cause toxicity. Accordingly, we request to remove the WET testing requirements from Outfalls 011 and 012.

Similarly, Outfalls 003 and 004 have not demonstrated toxicity nor failed the established screening criteria, and we request removal of the WET testing requirements on these outfalls.

### Continued Use of Thermal Mixing Zone

The effective VPDES permit allows for a thermal mixing zone. The approved mixing zone is defined as the portion of the York River between the coast Guard Terminal Station pier (37° 13' 23"; -76° 29' 0") and the Oil Terminal pier (37° 13' 20"; -76° 25' 15"); the mixing zone is bounded on the South by the shoreline and on the North by a line extending between the outboard tips of the two piers. In accordance with Special Condition B.15, Dominion has conducted the annual temperature surveys and submitted the results to DEQ, demonstrating compliance with this special condition during the permit term. Accordingly, we request the continued use of the existing thermal mixing zone.

# Attachment I Supplemental Information

### Outfall Inclusion on Forms 2C or 2F

In previous permit applications, outfalls (including internal outfalls) were reported on the EPA Form correlating to the discharge type (e.g. all outfalls discharging stormwater were reported on the Form 2F). With this permit reissuance application, internal outfalls were reported on the EPA Form corresponding to the associated final, external outfall (e.g. all internal outfalls of Outfall 001, regardless of the type of water discharged, are included on Form 2C).

Previously, Outfalls 003 and 004 were reported on the Form 2F but treated in the permit as process water discharges. Upon further evaluation, we believe the Outfall 003 is most appropriately reported on Form 2C, as it contains truck wash waters that utilize potable water as the wash water. While the discharge water from Outfall 004 does not act as a stormwater discharge (i.e. the discharge from this outfall can be controlled), the discharge is industrially exposed stormwater; accordingly, we have reported Outfall 004 on Form 2F.

### EPA Form 2C, Part II.B.

The reported average flows for outfalls 001, 101, 102, 103, 002, and 003 were generated using DMR data from November 2008 –September 2011. The flow values reported for outfalls 105, 202, 204, 111, 005, and 006 as well as specific wastewater streams were estimated based on input from station personnel. Outfalls 203, 007, 016 and 017 are non-process water outfalls where flow monitoring is not performed.

### EPA Form 2C, Part V.

No Part V pages were submitted for outfalls 105, 202, 203, 204, 111, 005, 006, 007, 016 and 017 as analytical samples were not required of these non-process water discharges (see the approved sampling plan in Attachment D).

No Part V pages were submitted for internal outfall 109 as analytical samples were not required of this stormwater discharge (see the approved sampling plan in Attachment D).

For all internal outfalls, the DEQ approved analytical testing waivers for all Form 2C, Part V parameters with the exception of those parameters monitored in the VPDES permit. Accordingly, the majority of the nine Form 2C, Part V pages would be marked "believed absent." However, some DMR required parameters are not addressed by the Form 2C and would not normally be included in the application package. In an effort to streamline the permit reissuance process while providing as much analytical information as possible for the internal outfalls, a data summary for each outfall was included in the application package in lieu of submitting Part V pages for internal outfalls.

When analyzing a mixed data set (a mixture of real values and less than quantification level values), a value of one half the quantification level was used to generate the requested calculated value. Mass loadings were calculated using the maximum daily flow value. In cases where all measured data were less than the quantification level, the mass loading was reported as "less than" the calculated value. When all data were less than the quantification level and different quantification levels were achieved, the average concentration was reported as less than the highest quantification level achieved (e.g. if four sample results were <0.1, <0.01, <0.001, and <0.005, the average concentration was reported as <0.1).

DMR data reported from December 2008 through October 2011 were utilized to complete the Part V tables.

For pH, the maximum observed pH was reported as the maximum daily value while the maximum thirty-day average value was calculated by averaging the maximum pH values reported on the DMRs from the specified date range.

The temperatures reported for Outfalls 001 and 002 were taken with the required pH readings from 2009 - 2011; the summer timeframe was defined as July, August, and September whereas winters months were January, February, and March.

Maximum 30-day flow values were not available for Outfall 003. When available, long term average flows were calculated using the monthly average flows.

Part V.A.4 (Intake) was completed only for Outfalls 001 and 002; however this intake data is representative of the intake water quality for Outfalls 005, 006, 007, and 016.

### EPA Form 2F, Part VII.

No Part VII pages were submitted for outfalls 009, 013 and 015 as analytical samples were not required of these stormwater discharges (see the approved sampling plan in Attachment D).